

containing three inlet bays, each with three 6.83-foot-wide, 17.92-foot-high steel, concrete, and timber gates; (5) an intake section of Powerhouse B containing two inlet bays, each with three 6.67-foot-wide, 17.5-foot-high timber gates; (6) a 105.5-foot-long, 83-foot-wide, 86-foot-high steel frame, concrete and brick Powerhouse A containing three vertical Francis turbine-generator units with a total installed capacity of 7.5 megawatts (MW); (7) a 55-foot-long, 27-foot-wide, 84-foot-high steel frame, concrete and brick Powerhouse B containing two vertical Francis turbine-generator units with a total installed capacity of 5 MW; (8) a 100-foot-wide, 250-foot-long tailrace below Powerhouse A; (9) a 60-foot-wide, 50-foot-long tailrace below Powerhouse B; (10) a 280-foot-long transmission line connecting to three 5,210 kilovolt-ampere 4/34.5-kilovolt step-up transformers, which are connected to the grid via a 24-foot-long overhead line; and (11) appurtenant facilities.

The Reusens Project operates in a peaking mode with an average annual generation of 22,504 megawatt-hours between 2018 and 2021.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Scoping Process:* Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively

referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued February 26, 2025.

Copies of SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: February 26, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-03494 Filed 3-4-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7192-010]

Eagle Hydro; Pacific Power Partners, LLC; Notice of Transfer of Exemption

1. By letter filed October 4, 2024, Pacific Power Partners, LLC, pursuant to 18 CFR 4.106(i), informed the Commission that it is the new owner of the exemption from licensing for the Canyon Creek Hydroelectric Project No. 7192, originally issued November 15, 1983. The project is located on Canyon Creek in El Dorado County, California. The transfer of an exemption does not require Commission approval.

2. Pacific Power Partners, LLC is located at 3310 Monier Cir., Rancho Cordova, CA 95742.

Dated: February 26, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-03500 Filed 3-4-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-595-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreement Update (Hartree Mar 25) to be effective 3/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5161.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-596-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreement Update (Semptra Mar 2025) to be effective 3/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5220.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-597-000.

Applicants: UGI Sunbury, LLC.

Description: Annual Report Retainage Adjustment of UGI Sunbury, LLC.

Filed Date: 2/26/25.

Accession Number: 20250226-5221.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-598-000.

Applicants: UGI Mt. Bethel Pipeline Company, LLC.

Description: Annual Report of Retainage Adjustment of UGI Mt. Bethel Pipeline Company, LLC.

Filed Date: 2/26/25.

Accession Number: 20250226-5223.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-599-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreements Update (Pioneer Apr-Jun 2025) to be effective 4/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5228.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-600-000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing; AVC Storage Loss Retainage Factor—2025 to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227-5000.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25-601-000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: 3–1–2025 Formula Based Negotiated Rates to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5001.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–602–000.

Applicants: Midcontinent Express Pipeline LLC.

Description: 4(d) Rate Filing: MEP Cashout Filing and Report of Operational Purchases and Sales February 2025 to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5051.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–603–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 4(d) Rate Filing: 2.27.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–105 to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5055.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–604–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 4(d) Rate Filing: 2.27.25 Negotiated Rates—Mercuria Energy America, LLC R–7540–02 to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5061.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–605–000.

Applicants: Elba Express Company, L.L.C.

Description: 4(d) Rate Filing: EEC NRA Filing February 2025 to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5067.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–606–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: 4(d) Rate Filing: SWN Energy Name Change to Expand Energy Agmts to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5076.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–607–000.

Applicants: Guardian Pipeline, L.L.C.

Description: 4(d) Rate Filing: Electric Power Cost Recovery Surcharge Adjustment—Spring 2025 to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5093.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–608–000.

Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: SWN Energy Name Change to Expand Energy Agmts to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5094.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–609–000.

Applicants: Midwestern Gas Transmission Company.

Description: 4(d) Rate Filing: Annual Fuel Retention Percentage Adjustment—2025 Rate to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5111.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–610–000.

Applicants: Eastern Shore Natural Gas Company.

Description: 4(d) Rate Filing: Capital Cost Surcharge True Up Eff. 4/1/25 to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5129.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–611–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Filing (AEPSCO) to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5167.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25–612–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Non-Conforming Agreements Update (SRP 2025) to be effective 3/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227–5168.

Comment Date: 5 p.m. ET 3/11/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: February 27, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–03534 Filed 3–4–25; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPPT–2018–0448; FRL–12439–02–OCSPP]

Vinyl Chloride; Draft Scope of the Risk Evaluation Under the Toxic Substances Control Act (TSCA); Notice of Availability and Request for Comment; Reopening of Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; reopening of comment period.

SUMMARY: In the **Federal Register** of January 16, 2025, EPA announced the availability of and solicited public comment on the draft scope of the risk evaluation to be conducted under the Toxic Substances Control Act (TSCA) for vinyl chloride (ethene, chloro-; CASRN 75–01–4). This document extends/reopens the comment period, which is scheduled to end on March 3, 2025, for 30 days.

DATES: The comment period for the document published on January 16, 2025, at 90 FR 4738 (FRL–12439–01–OCSPP) is reopened. Comments must be received on or before April 2, 2025.

ADDRESSES: Submit your comments, identified by ID number EPA–HQ–OPPT–2018–0448, online at <https://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Additional instructions on commenting and visiting the docket, along with more information about dockets generally, is available at <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT:

For technical information: Marcy Card, Existing Chemicals Risk Assessment Division (7403M), Office of