

3-foot-diameter buried HDPE penstock; (3) a 40-foot-long, 60-foot-wide powerhouse containing one 0.4-MW turbine/generator unit with an adjacent 40-foot-long, 60-foot-wide substation; (4) a 30-foot-long tailrace returning flows from the powerhouse to Myrtle Creek; (5) two access roads, totaling 1 mile in length; (6) a 0.7-mile-long, 34.5-kV transmission line from the Lower Niblack Development substation to a substation located at the Niblack Mine; and (7) appurtenant facilities.

#### Middle Niblack Development

(j) The Middle Niblack Development would consist of the following: (1) A 1,100-foot-long, 50-foot-high concrete-faced rockfill dam, which would raise the elevation of an existing unnamed lake (referred to as Lake 630 in the project application) from 630 feet msl to 670 feet msl; (2) a 3,400-foot-long, 3-foot-diameter ductile iron penstock, installed within an access tunnel; (3) a 40-foot-long, 60-foot-wide powerhouse containing one 2.1-MW turbine/generator unit with an adjacent 40-foot-long, 40-foot-wide substation; (4) a 20-foot-long tailrace returning flows from the powerhouse to Myrtle Lake; (5) two access roads, totaling 2.6 miles in length; (6) a 1.3-mile-long, 69-kV transmission line from the Middle Niblack Development substation to the Lower Niblack Development substation; and (7) appurtenant facilities.

#### Upper Niblack Development

(k) The Upper Niblack Development would consist of the following: (1) A 100-foot-long, 10-foot-high concrete gravity dam, which would raise the elevation of an existing unnamed lake (referred to as Lake 1300 in the project application) from 1,300 feet msl to 1,305 feet msl; (2) a 3,100-foot-long penstock, which would include a 900-foot-long, 1.5-foot-diameter HDPE section and a 2,200-foot-long, 1.5-foot-diameter above-ground steel section; (3) a 30-foot-long, 50-foot-wide powerhouse containing one 0.6-MW turbine/generator unit with an adjacent 30-foot-long, 50-foot-wide substation; (4) a 20-foot-long tailrace returning flows from the powerhouse to Lake Luelia; (5) a 1.3-mile-long access road; (6) a 1.5-mile-long, 69-kV transmission line from the Upper Niblack Development substation to the Upper Luelia Development substation and the Middle Luelia Development substation; and (7) appurtenant facilities.

(l) The support facilities for the project would consist of the following: (1) A marine access facility located on the shore of Dickman Bay, which would include a barge landing, a boat ramp,

and a boat/seaplane dock; (2) a construction camp/staging area/maintenance facility, which would include two residences for maintenance personnel, and a garage/shop building; (3) a project substation located in the construction camp/staging area/maintenance facility; (4) a 13.4-mile-long, 69-kilovolt (kV) transmission line to transmit power from the project substation to the Bokan Mountain mine; and (5) appurtenant facilities.

The total proposed generating capacity of the Moira Sound Project would be 20.4 MW, with an estimated annual generation of 79.7 gigawatt-hours.

Applicant Contact: Mr. Robert S. Grimm, CEO/President, Alaska Power Company, Inc., c/o Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98368; *phone:* (360) 385-1733.

FERC Contact: Jennifer Harper; *phone:* (202) 502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>.

Enter the docket number (P-14285-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 12, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-26982 Filed 10-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-14-000.

*Applicants:* Dominion Transmission, Inc.

*Description:* Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—October 11, 2011 Negotiated Rate Agreement to be effective 11/1/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5210.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 24, 2011.

*Docket Numbers:* RP12-15-000.

*Applicants:* Gas Transmission Northwest LLC.

*Description:* Gas Transmission Northwest LLC submits tariff filing per 154.204: Pressure Commitments to be effective 11/11/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5262.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 24, 2011.

*Docket Numbers:* RP12-16-000.

*Applicants:* National Fuel Gas Supply Corporation.

*Description:* National Fuel Gas Supply Corporation submits tariff filing per 154.203: Beacon Non-conforming Compliance Filing to be effective 9/22/2011.

*Filed Date:* 10/12/2011.

*Accession Number:* 20111012-5042.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 24, 2011.

*Docket Numbers:* RP12-17-000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* Southern Natural Gas Company, L.L.C. submits tariff filing per 154.204: SNG Name Change Filing Errata 2 to be effective 10/12/2011.

*Filed Date:* 10/12/2011.

*Accession Number:* 20111012-5113.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 24, 2011.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 13, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-26980 Filed 10-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER97-4281-024, ER99-2161-012, ER99-3000-011, ER00-2810-010, ER99-4359-009, ER99-4358-009, ER99-2168-012, ER09-1300-003, ER10-1291-002, ER09-1301-003, ER99-2162-012, ER00-2807-010, ER00-2809-010, ER99-4355-009, ER99-4356-009, ER00-3160-015, ER99-4357-009, ER00-3160-016, ER00-2313-011, ER02-2032-009, ER02-1396-009, ER02-1412-009, ER99-3637-010, ER99-1712-012, ER00-2808-011.

*Applicants:* Norwalk Power LLC, NRG Power Marketing LLC, Connecticut Jet Power LLC, Montville Power LLC, Middletown Power LLC, Somerset Power LLC, NRG Energy Center Dover LLC, Arthur Kill Power LLC, Dunkirk Power LLC, Huntley Power LLC, Conemaugh Power LLC, Indian River Power LLC, Keystone Power LLC, NRG Energy Center Paxton LLC, NRG Rockford LLC, NRG Rockford II LLC, Vienna Power LLC, Devon Power LLC, GenConn Middletown LLC, GenConn Devon LLC, GenConn Energy LLC, NRG New Jersey Energy Sales LLC, Oswego Harbor Power LLC, Astoria Gas Turbines Power LLC, NEO Freehold-Gen LLC.

*Description:* Supplement to Updated Market Power Analysis of NRG Northeast MBR Entities.

*Filed Date:* 10/06/2011.

*Accession Number:* 20111006-5148.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 21, 2011.

*Docket Numbers:* ER12-57-000.  
*Applicants:* Southwestern Electric Power Company.

*Description:* Southwestern Electric Power Company submits tariff filing per 35.13(a)(2)(iii): 20111011 ETEC Revised PSA to be effective 12/17/2010.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5197.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-58-000.  
*Applicants:* Southwestern Electric Power Company.

*Description:* Southwestern Electric Power Company submits tariff filing per 35.13(a)(2)(iii): 20111011 TexLa Revised PSA to be effective 12/17/2010.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5229.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-59-000.  
*Applicants:* City of Banning, California.

*Description:* City of Banning, California submits tariff filing per 35.13(a)(2)(iii): Offer of Settlement Under Docket ER11-3962 to be effective 7/1/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5248.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-60-000.  
*Applicants:* Tenaska Power Management, LLC.

*Description:* Tenaska Power Management, LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization to be effective 10/12/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5250.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-61-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): PJM Queue No. M24; Original Service Agreement Nos. 3086 and 3087 to be effective 9/8/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5251.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-62-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Revisions to the PJM

Tariff Schedule 12A to be effective 12/11/2011.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5260.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

*Docket Numbers:* ER12-63-000.  
*Applicants:* National Grid Generation LLC.

*Description:* National Grid Generation LLC submits tariff filing per 35.13(a)(2)(iii): National Grid Generation RS 1 Filing to be effective 12/31/9998.

*Filed Date:* 10/11/2011.

*Accession Number:* 20111011-5261.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 01, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 12, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-27000 Filed 10-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-6-000.

*Applicants:* Michigan Electric Transmission Company, Wolverine Power Supply Cooperative, Inc.

*Description:* Application for Order Authorizing Transactions Under Section 203 of the Federal Power Act, and Request for Waivers and Confidential Treatment of Michigan Electric Transmission Company, LLC, and Wolverine Power Supply Cooperative, Inc.