

must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Dam No. 5 Hydro Station Project consists of: (1) A 100-foot-long, 80-foot-wide headrace; (2) a brick and concrete powerhouse containing two generating units with a total installed capacity of 1,210 kilowatts; (3) a 250-foot-long, 90-foot-wide tailrace; (4) a substation; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 5,945 megawatthours. All generated power is sold to Allegheny Power for use in the existing electric grid system serving West Virginia and Maryland.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission staff intends to prepare a Multiple Project Environmental Assessment (MPEA) for the Dam No. 4 Hydro Station Project (FERC No. 2561-026) and the Dam No. 5 Hydro Station Project (FERC No. 2517-012) in accordance with the National Environmental Policy Act. The MPEA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The staff believes that combining both the projects into one environmental document would provide the best approach for analyzing potential cumulative environmental effects associated with both projects located relatively close to one another on the Potomac River.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing a Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the

SD may be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32679 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-3-000]

Capital Availability for Energy Markets; Notice of Technical Conference

December 20, 2002.

The Federal Energy Regulatory Commission (FERC) is planning two technical conferences on capital finance and credit in energy markets. The first will be on capital availability for energy infrastructure. It is scheduled for Thursday, January 16, 2003 at FERC headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C). The second, scheduled for February 5, covering credit issues and potential solutions, is still in the formative stages.

The January 16 conference is for the purpose of evaluating the status of capital available to energy markets and infrastructure. Speakers will include representatives of investment banks, commercial banks, insurance companies, hedge funds, credit rating agencies and other similar institutions as well as market participants and end users. In addition to FERC, representatives of other relevant agencies will attend.

We look forward to an informative discussion of the issues to clarify the state of financial investment in energy. Contradictory anecdotal reports on availability and unavailability of financial backing needs to be cleared up to ensure that adequate, well-functioning energy markets and infrastructure is available to enable workable, competitive markets.

The one-day meeting will begin at 8:30 a.m. and conclude at 5 p.m. All interested parties are invited to attend. There is no registration fee.

The Capitol Connection offers coverage of all open and special Commission meetings held at the Commission's headquarters live over the Internet, as well as via telephone and satellite. For a fee, you can receive these

meetings in your office, at home, or anywhere in the world. To find out more about Capitol Connection's live Internet, phone bridge, or satellite coverage, contact David Reininger or Julia Morelli at (703) 993-3100, or visit www.capitolconnection.gmu.org. Capitol Connection also offers FERC open meetings through its Washington, DC-area television service.

Additionally, live and archived audio of FERC public meetings are available for a fee via National Narrowcast Network's Hearings.com, and Hearing-On-The-Line services. Interested parties may listen to the conference live by phone or web. Hearings.com audio will be archived immediately for listening on demand after the event is completed. Call (202) 966-2211 for further details.

The Agenda is currently being firmed up. We will issue further details on the conference, including the Agenda and a list of participants, as plans evolve. For additional information, please contact Anita Herrera of the Office of Market Oversight & Investigations at 202-502-8150 or by e-mail, Anita.Herrera@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32675 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-8-000]

Revised Public Utility Filing Requirements; Notice Providing Detail on Electric Quarterly Reports Software Availability and Announcing Schedule for Software Demonstrations

December 20, 2002.

The Commission issued an order on December 18, 2002, instructing all public utilities to file Electric Quarterly Reports using software available on its Web site beginning with the report due on or before January 31, 2003. The order ends the interim filing format and fully implements Order No. 2001,¹ a final rule which requires public utilities to file Electric Quarterly Reports.² This

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No. 2001-B, 100 FERC ¶ 61,342 (2002).

² Respondents are reminded that complete contract data, including all active contracts under 18 CFR part 35, are required beginning with this quarter's filing.

notice gives more details on the implementation of the new software and announces the availability of in-person and Internet-based software demonstrations.

The Electric Quarterly Report System can be accessed on the Commission's Web site at <http://www.ferc.gov/electric/eqr/eqr.htm>. The Electric Quarterly Report System Users Guide, a detailed guidance document, is also available to be downloaded from that web page. The software provides a user interface on the filer's workstation. (For those familiar with the Commission's Form 1 or Form 423 software, the Electric Quarterly Report System uses a similar approach.) It can be loaded onto several PCs to allow multiple users working on a LAN. Data can reside anywhere on the user's network. Data can be entered manually or imported into the system in Comma Separated Values (CSV) format.

In addition to the Electric Quarterly Report System Users Guide, respondents can participate in demonstrations of the software at the Commission and on-line, using the Internet. A live demo will be held at the Commission on Friday, December 20, 2002, at 10 a.m. Webex demos will be held on-line on December 20, 2002, at 3:30 p.m. and December 30, 2002, at 11 a.m. The Webex demos combine a conference call with an on-line demo in which the software is demonstrated on users' PC screens. (For more information on how Webex works, see <http://www.webex.com>.) It is free to the respondents who participate. There will also be a recorded Webex demo made available for downloading from the Commission's Web site by December 20. Persons desiring to participate in either of the Webex demos should e-mail public.webtrain@ferc.gov and state which demo they would like to participate in. No prior registration is necessary for the demo to be held at the Commission. If there is sufficient demand for more demos, they will be scheduled in January.

The data collected by the new Electric Quarterly Report System is identical to the data collected during the interim format period. A properly constructed Electric Quarterly Report file (using the interim format defined for the filings covering the second and third quarters of 2002) should be able to be imported easily into the software. For Excel filers, a new template has been created, which has field content and order identical to the Excel templates issued for the interim filings, but some "behind-the-scenes" formatting has been changed to facilitate a successful import.

The software has error checking features to ensure (to the extent

possible) compliance with Order No. 2001. Among other things, the error checks will ensure consistency in the terms used in several data fields. The lists of acceptable values for the some of the restricted fields in the system have been revised. These fields include Increment Name, Increment Peaking Name, Product Name, and Time Zone. The permissible values for these fields are listed in Appendix A. In addition, consistent with the requirement in Order No. 2001 that public utilities must report book outs,³ a new value for Product Name, "Booked Out Power," has been added. Power sales that have been booked out must be identified in the transaction portion of the report using this Product Name.

If filers wish to include other values, they should register them as provided for in Order No. 2001. Filers are requested to list the suggested value in a document and file the document as a Comment in Docket ER02-2001-000 via the Internet. The requests will be reviewed to determine if the additional value is needed, or if an existing value will suffice.

The Electric Quarterly Report System includes a feature to submit the Electric Quarterly Report filing to the Commission. There is no file size limit for the Electric Quarterly Report submittals as there was in the interim format. In order to submit a filing to the Commission, a PIN code is required. (The software can be downloaded and used without the PIN; the PIN is required only for filing the Electric Quarterly Report with the Commission.) By January 15, 2003, respondents will receive an e-mail with their assigned PIN code. The e-mails will be sent to the contacts designated in the utilities' previous Electric Quarterly Report filings. If utilities have not previously filed an Electric Quarterly Report, or for some reason they do not receive an e-mail from the Commission designating their PIN code by January 15, 2003, they should e-mail ferconlinesupport@ferc.gov to request one. For security reasons, PINS will not be given out over the phone. The Electric Quarterly Report filing for the fourth quarter of 2002 must be filed using the new Electric Quarterly Report System on or before January 31, 2003. Submittals made using any other format will not be considered in compliance with Order No. 2001.

Beta testers and others who accessed the test software do not need to uninstall the Electric Quarterly Report software that they used during the

testing period. The system will automatically update the test software to the production version. Any test filings made prior to January 1, 2003 will be purged from the Commission's data base.

If, after reading the Users Guide, respondents have questions about how to install or use the Electric Quarterly Report System software, they should call toll free at (866) 208-3676 or locally at (202) 502-6652 (or (202) 502-8659 for TTY), or e-mail ferconlinesupport@ferc.gov to obtain help.

Magalie R. Salas,
Secretary.

Appendix A

Allowable Values for Restricted Fields

Increment Name
H = Hourly
D = Daily
M = Monthly
Y = Yearly 5x8
5x16
7x8
7x16
N/A = Not Applicable, Undefined, or Other

Increment Peaking Name
P = On Peak
OP = Off Peak
FP = Full Period
SH = Shoulder
UL = Ultra Peak
N/A = Not Applicable, Undefined, or Other

Product Name
For Cost-Based Power Sales:
Cost-Based Power
Economy Power
Emergency Energy
Unit Capacity
Unit Power Sale
Exchange
Peaking
Sale with exchange
Supplemental Power
Capacity
Energy
Back-up Power
Energy furnished without charge
Fuel Replacement Energy
Interchange Power
System Black Start Capability
SC—Schedule System Control & Dispatch
RV—Reactive Supply & Voltage Control
RF—Regulation & Frequency Response
EI—Energy Imbalance
SP—Spinning Reserve
SU—Supplemental Reserve
DT—Dynamic Transfer
Demand Charge
Customer Charge
Fuel Charge
Billing Service
Other

For Market-Based Power Sales:
Load Following
Marginal Peaking
Indexed Peaking
Capacity
Energy
System Black Start Capability

³ Order No. 2001 at P 285, Order No. 2001-A at P 26.

SC—Schedule System Control & Dispatch
 RV—Reactive Supply & Voltage Control
 RF—Regulation & Frequency Response
 EI—Energy Imbalance
 SP—Spinning Reserve
 SU—Supplemental Reserve
 DT—Dynamic Transfer
 Demand Charge
 Customer Charge
 Fuel Charge
 Billing Service
 Other

For Transmission:

Point-to-Point

Network

SC—Schedule System Control & Dispatch

RV—Reactive Supply & Voltage Control

RF—Regulation & Frequency Response

EI—Energy Imbalance

SP—Spinning Reserve

SU—Supplemental Reserve

DT—Dynamic Transfer

Real Power Transmission Loss

System Black Start Capability

Must Run

Specialized affiliate transactions

System Impact and/or Facilities Study
 Charge(s)

Direct Assignment Facilities Charge

Demand Charge

Customer Charge

Billing Service

Other

For Services

Return in Kind Transactions Between Control
 Areas

System Operating Agreements

Interconnection Agreement

Standards of Conduct

Network Operating Agreement

Membership Agreement

Reliability Agreement

Transmission Owners Agreement

Other

Time Zone

AD = Atlantic Daylight Savings Time

AS = Atlantic Standard Time

AP = Atlantic Prevailing Time

ED = Eastern Daylight Savings Time

ES = Eastern Standard Time

EP = Eastern Prevailing Time

CD = Central Daylight Savings Time

CS = Central Standard Time

CP = Central Prevailing Time

MD = Mountain Daylight Savings Time

MS = Mountain Standard Time

MP = Mountain Prevailing Time

PD = Pacific Daylight Savings Time

PS = Pacific Standard Time

PP = Pacific Prevailing Time

UT = Universal Time

[FR Doc. 02-32680 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7429-9]

Voluntary Data Call-In; World Trade Center Disaster Exposure and Human Health Information

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for voluntary submission of human health data, exposure data, or other similarly technical information or reports related to the after effects of the collapse of the World Trade Center.

SUMMARY: The U.S. Environmental Protection Agency's (EPA) Office of Research and Development (ORD) is requesting the voluntary submission of data and other information or reports on human health effects or exposures that may have been generated by academia, hospitals, public or private institutions, businesses and corporations, or any other public or private sector entity, following the collapse of the World Trade Center on September 11, 2001.

Please note that this request for information is a voluntary data call-in. No one is obligated by this notice to submit information and there are no penalties for not submitting information. Submitted data and information will be analyzed by the EPA to help the Agency better assess the potential human health impacts of exposure to the environmental contaminants in both the outdoor and indoor air and in the settled dust in businesses and residences.

DATES: Please submit this information by March 1, 2003. While EPA is interested in receiving all technical information and data that may have been developed, the information received by March 1, 2003 will be the most useful to the Agency as it revises its draft report.

ADDRESSES: Submissions of reports, data, or other technical information should be mailed to the Technical Information Staff (8623D), U.S. Environmental Protection Agency, Office of Research and Development, National Center for Environmental Assessment, 1200 Pennsylvania Avenue NW, Washington, DC 20460; Telephone: 202-564-3261; Facsimile: 202-565-0050. If an overnight delivery service is used, information submissions should be delivered to: Technical Information Staff, National Center for Environmental Assessment, Suite 500, 808 17th Street NW, Washington, DC 20006. Electronic submissions may be e-mailed to: nceadc.comment@epa.gov.

Please note that all submissions received in response to this notice will be considered public information. For that reason, please do not submit any uncoded personal information (such as medical data), Confidential Business Information, or information protected by copyright. Due to limited resources, acknowledgments will not be sent.

FOR FURTHER INFORMATION CONTACT: For general information on this notice contact: Joanna Foellmer, National Center for Environmental Assessment, Telephone: 202-564-3208; E-mail: foellmer.joanna@epa.gov. For technical questions regarding this notice, contact: Matthew Lorber, National Center for Environmental Assessment, Telephone: 202-564-3243; E-mail: lorber.matthew@epa.gov.

SUPPLEMENTARY INFORMATION: In a companion **Federal Register** notice published today, EPA is announcing a 60-day public comment period on its external review draft titled, "Exposure and Human Health Evaluation of Airborne Pollution from the World Trade Center Disaster (EPA/600/P-02/002A, October 2002)." During the development of this draft report, EPA became aware that potentially significant data may have been developed by public and private sector institutions that could be pertinent to this report. These data, which to date have not been available to EPA, could help the Agency to better understand the potential human health impacts of exposures to environmental contaminants resulting from the World Trade Center disaster. Therefore, EPA encourages and appreciates the voluntary submission of these data, which will be considered in the development of the Agency's final report on potential human health impacts from exposure to the environmental contaminants resulting from the World Trade Center collapse.

Dated: December 20, 2002.

Paul Gilman,

Assistant Administrator, Office of Research and Development.

[FR Doc. 02-32601 Filed 12-26-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7431-2]

Science Advisory Board; Scientific and Technological Achievement Awards Review Panel; Request for Nominations

1. **Action:** Notice; request for nominations to the Scientific and