

or with individual transmission companies and contracting parties.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER97-1326-004, ER99-238-004, ER99-4534-004, and ER00-982-006]

#### Central Maine Power Company; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Central Maine Power Company (CMP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplemental information filing that revises certain data for the 1998 and 1999 test years that are used to develop the rates charged for services taken under Schedule No. 14 of CMP's OATT.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-946-001]

#### Doyle I, L.L.C.; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Doyle I, L.L.C. (Doyle), tendered for filing a supplemental letter to denote typographical errors in its January 12, 2001 filing, as well as to update the cost support included in the filing. On January 12, 2001, Doyle filed with the Commission a revised cost-based rate to its FERC Electric Rate Schedule No. 1, the Power Purchase and Sale Agreement, as amended (PPSA), executed by Doyle and Oglethorpe Power Corporation (an electric membership corporation), on May 25, 1999 (Rate Schedule). Doyle adjusted a rate under its Rate Schedule, as agreed to by the parties to the PPSA, to reflect the change in the Producer Price Index (PPI) for calendar year 2000.

Copies of the filing were served upon Oglethorpe and on the Georgia Public Service Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-90-000]

#### El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

February 27, 2001.

Take notice that on February 21, 2001, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP01-90-000 a request pursuant to Sections 157.205, 157.208(b)(2), and 157.211(b)(2) of the Commission's Regulations (18 CFR 157.205, 157.208 and 157.211) under the Natural Gas Act (NGA) for authorization to construct, own and operate lateral line and delivery point facilities to facilitate deliveries of natural gas to shippers to serve two gas-fired electric generation facilities, referred to as the Arlington Valley/Redhawk Project in Maricopa County, Arizona, under El Paso's blanket certificate issued in Docket No. CP82-435-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

El Paso requests authorization to construct and operate two meter stations and approximately 6.67 miles of 20-inch, 24-inch and 26-inch diameter pipeline to serve the two electric power plants. It is indicated that Redhawk Power Plant, to be operated by Pinnacle West Corporation West Corporation (Pinnacle), will be a 2,120 megawatt, gas-fired facility requiring 410,000 Mcf per day, with a scheduled test date of October 1, 2001, and an anticipated in-service date of June 1, 2002. It is also indicated that the Arlington Valley facility, to be operated by Duke Energy Maricopa LLC (Duke), will be a 1,000 megawatt gas-fired electrical facility, will require approximately 210,000 Mcf per day, with a scheduled test date of October 1, 2001, and an in-service date of June 1, 2002.

El Paso indicates that Pinnacle is a full-requirements customer entitled to request natural gas transportation service sufficient to supply its requirements in serving its power plants. It is stated that the new delivery point will permit Pinnacle to request firm transportation service from all receipt points on its system to the Redhawk Power Plant. El Paso states that it is not aware of the nature of the