

CFR 4.94(g), informed the Commission that they are the new owners of the exemption from licensing for the Zilm Hydroelectric Project No. 7313, originally issued January 20, 1984. The project is located on Four Mile Stream in Garfield County, Colorado. The transfer of an exemption does not require Commission approval.

2. Kurt and Velma Zilm are located at 217 Todd Street, Hamden, CT 06518.

Dated: February 27, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-03552 Filed 3-4-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG25-171-000.  
*Applicants:* Cottonwood Bayou Storage, LLC.

*Description:* Cottonwood Bayou Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5112.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* EG25-172-000.  
*Applicants:* Knox County Wind Farm LLC.

*Description:* Knox County Wind Farm LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5153.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* EG25-173-000.  
*Applicants:* Carousel Wind, LLC.  
*Description:* Carousel Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5226.  
*Comment Date:* 5 p.m. ET 3/20/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER25-1149-002.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment of GIA, SA No. 7505; AF2-031 in Docket No. er25-1149 to be effective 1/3/2025.

*Filed Date:* 2/26/25.  
*Accession Number:* 20250226-5219.  
*Comment Date:* 5 p.m. ET 3/19/25.

*Docket Numbers:* ER25-1422-000.  
*Applicants:* Aron Energy Prepay 57 LLC.

*Description:* Initial Rate Filing: Baseline new to be effective 4/28/2025.  
*Filed Date:* 2/26/25.

*Accession Number:* 20250226-5222.  
*Comment Date:* 5 p.m. ET 3/19/25.

*Docket Numbers:* ER25-1425-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA, SA No. 6955; Queue No. AF1-136 (amend) to be effective 4/29/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5040.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1426-000.  
*Applicants:* AEP Texas Inc.  
*Description:* 205(d) Rate Filing: AEPTX-Honeycomb Interconnection 1st Amended Generation Interconnection Agreement to be effective 2/14/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5110.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1427-000.  
*Applicants:* AEP Texas Inc.  
*Description:* 205(d) Rate Filing: AEPTX-Coleman County EC-Golden Spread EC 3rd Amended Interconnection Agreement to be effective 2/8/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5114.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1428-000.  
*Applicants:* Appalachian Power Company.

*Description:* 205(d) Rate Filing: OATT—Revise Attachment K, AEP Texas Inc. Rate Update to be effective 12/31/9998.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5118.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1430-000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Amendment: Notice of Cancellation of Unexecuted Facilities Use Agreement, United Power to be effective 4/29/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5124.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1431-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Notice of Cancellation of ISA, SA No. 6819; Queue No. AC1-188 to be effective 1/21/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5127.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1432-000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Amendment: Notice of Cancellation of Facilities Use Agreement, Mountain Parks to be effective 4/29/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5144.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1433-000.  
*Applicants:* Desert View Power LLC.  
*Description:* Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff and Request for Waiver to be effective 2/28/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5193.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1434-000.  
*Applicants:* Desert View Power LLC.  
*Description:* Tariff Amendment: Notice of Cancellation of Power Purchase Agreement Rate Schedule to be effective 2/28/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5196.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1436-000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 137 to be effective 2/1/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5245.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1437-000.  
*Applicants:* Bronson Solar, LLC.  
*Description:* 205(d) Rate Filing: Application for Market-Based Rate Authorization—Bronson Solar, LLC to be effective 4/29/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5247.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1438-000.  
*Applicants:* Dominguez Grid, LLC.  
*Description:* 205(d) Rate Filing: Application for Market-Based Rate Authorization—Dominguez Grid, LLC to be effective 4/29/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5252.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1439-000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* 205(d) Rate Filing: Amendment to Service Agreement No. 876 to be effective 2/1/2025.

*Filed Date:* 2/27/25.  
*Accession Number:* 20250227-5253.  
*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* ER25-1440-000.  
*Applicants:* Skeleton Creek Energy Center, LLC.

*Description:* 205(d) Rate Filing: Application for Market-Based Rate Authorization—Skeleton Creek Energy Ctr, LLC to be effective 4/29/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227–5254.

*Comment Date:* 5 p.m. ET 3/20/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 27, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–03537 Filed 3–4–25; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1403–068]

#### Yuba County Water Agency; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1403–068.

c. *Date Filed:* November 14, 2023.

d. *Applicant:* Yuba County Water Agency.

e. *Name of Project:* Narrows Hydroelectric Project.

f. *Location:* The existing project is located on the Yuba River in Nevada County, California, approximately 23 miles northeast of the City of Marysville. The project affects 0.55 acres of Federal land managed by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Willie Whittlesey, General Manager, Yuba County Water Agency, 1220 F Street, Marysville, CA 95901; phone: (530) 741–5000 or email: [WWhittlesey@yubawater.org](mailto:WWhittlesey@yubawater.org).

i. *FERC Contact:* Rebecca Kipp, (202) 502–8846 or [rebecca.kipp@ferc.gov](mailto:rebecca.kipp@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Narrows Hydroelectric Project (P–1403–068).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The Narrows Project consists of:* (1) an adit portal connecting to the Corps' tunnel from Englebright Dam; (2) a 1,077-foot-long tunnel that connects the adit portal to the project penstock; (3) a 266-foot-long steel penstock pipe that connects the project tunnel to the project powerhouse; and (4) a reinforced concrete powerhouse containing a single 12-megawatt Francis turbine capable of passing up to 730 cubic feet per second (cfs). There are no recreation facilities at the project. The estimated average annual generation of the project is 52,887 megawatt-hours.

The Narrows Project operates as a run-of-river facility primarily through remote control using a Supervisory Control and Data Acquisition system. YCWA coordinates operations of the Narrows 1 powerhouse, which is a facility of the Narrows Project and the Narrows 2 powerhouse, which is a facility of YCWA's Yuba River Development Project No. 2246 located on the north bank of the river at the base of Englebright, to meet downstream flow requirements and irrigation water demands as follows: (1) lower flow requirements: when the required releases are less than the Narrows 1 powerhouse's current capacity, only Narrows 1 powerhouse operates; (2) moderate flow requirement up to 900 cfs: when the required releases exceed the Narrows 1 powerhouse's capacity but under 900 cfs, the Narrows 1 powerhouse operates at full capacity. The remaining required release is provided via Narrows 2 full or partial bypass; (3) high flow requirement over 900 cfs: when the release is over 900 cfs, the Narrows 2 powerhouse operates either independently or in conjunction with Narrows 1; (4) transitioning Narrows 1 online: if Narrows 2 is operating but Narrows 1 needs to come online, synchronization to the grid occurs while reducing Narrows 2 output; (5) as Narrows 1 gradually increases its load and water releases, Narrows 2 decreases its release to maintain the overall required flow; and (6) transitioning Narrows 2 online: if Narrows 1 is operating and Narrows 2 needs to come online, synchronization to the grid occurs while reducing Narrows 1 output, allowing Narrows 2