

The generators are connected to the regional electric grid by a 4.16-kilovolt (kV) generator lead line, 525-foot-long 4.16-kV transmission line, 4.16/41.6-kV step-up transformer, and 50-foot-long transmission line.

Project recreation facilities include: (1) French Landing Park with a hand-carry boat impoundment access site on the northern shoreline of the impoundment, pavilion with picnic tables, two paved parking areas that can accommodate a total of 19 vehicles, boardwalk with a fishing platform, and restroom; (2) an approximately 1,150 foot-long portage route that extends from an impoundment take-out site on the southern shoreline of the impoundment to a put-in site on the southern bank of the Huron River; and (3) a tailrace fishing access site immediately downstream of the powerhouse on the southern bank of the tailrace.

The current license requires the licensee to operate the project in a run-of-river mode, such that outflow from the project approximates inflow. The minimum and maximum hydraulic capacities of the powerhouse are 255 and 880 cfs, respectively. The average annual generation of the project was 6,919 megawatt-hours from 2011 to 2024. The current license also requires environmental measures for water quality, fish, and cultural resources.

The applicants propose to modify the current project boundary as follows, which would decrease the acreage enclosed by the project boundary from 1,327 to 1,279.9 acres: (1) revise the project boundary around the impoundment to follow a contour elevation of 652 feet NGVD29, instead of 655 feet NGVD29 under the current license, which would remove a net total of 48.8 acres from the project boundary; (2) add 2.4 acres of land underlying project recreation facilities; (3) add 0.5 acre of land associated with the right embankment; and (4) remove 1.2 acres of land associated with a non-project substation.

The applicants propose to: (1) continue operating the project in a run-of-river mode; (2) develop an operation compliance monitoring plan, invasive species management plan, and recreation management plan; (3) continue to maintain the project recreation facilities; and (4) enhance the portage route trail and stairs to the put-in site.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in

the proceeding (e.g., license application) via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9951). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

o. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information—May 2025  
Request Additional Information (if necessary)—September 2025  
Issue Notice of Application Accepted for Filing—November 2025  
Issue Notice of Ready for Environmental Analysis—November 2025

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 13, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-09202 Filed 5-21-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

#### Notice of Annual Change in the Producer Price Index for Finished Goods; Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Revisions

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus zero-point seven eight percent (PPI-FG + 0.78%). The Commission determined in the December 2020 Order<sup>1</sup> and in the Order Reinstating Index<sup>2</sup> that PPI-FG + 0.78% is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2021.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 254.6 for 2023 and 257.7 for 2024.<sup>3</sup> Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2023 to 2024, plus 0.78%, is positive 0.019976.<sup>4</sup> Oil pipelines must multiply their July 1, 2025, through June 30, 2026 index ceiling levels by positive 1.019976<sup>5</sup> to compute their index ceiling levels for July 1, 2025, through June 30, 2026, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1,

<sup>1</sup> *Five-Year Rev. of the Oil Pipeline Index*, 173 FERC ¶ 61,245 (2020) (December 2020 Order).

<sup>2</sup> *Revisions to Oil Pipeline Regulations Pursuant to the Energy Pol'y Act of 1992*, 188 FERC ¶ 61,173 (2024) (Order Reinstating Index).

<sup>3</sup> Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, go to the "PPI Data" menu across the top of the screen, click "Databases," and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index—PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods—WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

<sup>4</sup>  $[257.7 - 254.6] / 254.6 = 0.012176 + 0.0078 = +0.019976$ .

<sup>5</sup>  $1 + 0.019976 = 1.019976$ .

1995,<sup>6</sup> see *Explorer Pipeline Company*, 71 FERC ¶ 61,416, at n.6 (1995).

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of the Commission's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (email at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov)), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Dated: May 16, 2025.

**Debbie-Anne A. Reese**,  
Secretary.

[FR Doc. 2025-09243 Filed 5-21-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7186-054]

#### Missisquoi, LLC; Notice of Intent To Prepare an Environmental Assessment

On September 30, 2022, Missisquoi, LLC filed a relicense application for the 24.965-megawatt Sheldon Springs Hydroelectric Project No. 7186. The project is located on the on the Missisquoi River in Franklin County, Vermont.

In accordance with the Commission's regulations, on March 4, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an

environmental assessment (EA) on the application to relicense the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA ...	May 13, 2026.

Any questions regarding this notice may be directed to Arash Barsari by telephone at (202) 502-6207 or by email at [Arash.JalaliBarsari@ferc.gov](mailto:Arash.JalaliBarsari@ferc.gov).

Dated: May 13, 2025.

**Debbie-Anne A. Reese**,  
Secretary.

[FR Doc. 2025-09199 Filed 5-21-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP25-897-000.

*Applicants:* WBI Energy

Transmission, Inc.

*Description:* § 4(d) Rate Filing: 2025 Housekeeping Filing to be effective 6/15/2025.

*Filed Date:* 5/16/25.

*Accession Number:* 20250516-5032.

*Comment Date:* 5 p.m. ET 5/28/25.

Any person desiring to intervene, to protest, or to answer a complaint in any

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: May 16, 2025.

**Debbie-Anne A. Reese**,  
Secretary.

[FR Doc. 2025-09241 Filed 5-21-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

##### Correction

In notice document 2025-08354, appearing on pages 20297 through 20298 in the issue of Tuesday, May 13, 2025, make the following correction:

On page 20298, in the first column, the twenty-sixth line from the top, "Filed Date: 5/7/25." should read, "Filed Date: 5/6/25."

On the same page, in the same column, the twenty-eighth line from the top, "Comment Date: 5 p.m. ET 5/28/25." should read, "Comment Date: 5 p.m. ET 5/16/25."

[FR Doc. C1-2025-08354 Filed 5-21-25; 8:45 am]

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<sup>6</sup> For a listing of all prior multipliers issued by the Commission, see the Commission's website, <https://www.ferc.gov/general-information-1/oil-pipeline-index>.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1746431723.