

information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component; (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-886, "Annual Survey of Alternative Fueled Vehicles"

2. Energy Information Administration

3. OMB Number 1905-0191

4. Three-year extension of a currently approved collection

5. Mandatory

6. EIA's "Annual Survey of Alternative Fueled Vehicle Suppliers and Users" collects basic data necessary to meet EIA's legislative mandates as well as the needs of EIA's public and private customers. Data collected include the number and type of Alternative Fueled Vehicles (AFVs) that vehicle suppliers made available in the previous calendar year and plan to make available in the following calendar year; the number, type and geographic distribution of AFVs in use in the previous calendar year; and the amount and distribution of each type of Alternative Transportation Fuel (ATF) consumed in the previous calendar year. The data are used for analyses and publications.

7. Federal, State and Local governments; fuel providers; Original Equipment Manufacturers; and Conversion facilities.

8. 10,812.50 hours

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13) (44 U.S.C. 3501 et seq.).

Issued in Washington, DC, September 13, 2007.

Jay H. Casselberry,

Agency Clearance Officer, Energy Information Administration.

[FR Doc. E7-18421 Filed 9-18-07; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

September 12, 2007.

Bethlehem Renewable Energy, LLC (EG07-53-000); El Segundo Power II LLC (EG07-57-000); Forward Energy LLC (EG07-58-000); Kleen Energy Systems, LLC (EG07-59-000); Hopewell Cogeneration Limited Partnership (EG07-60-000); Peetz Table Wind Energy, LLC (EG07-62-000); NRG Texas Power LLC (EG07-63-000); Jamaica Private Power Company Limited and Private Power Operators Limited (FC07-51-000)

Take notice that during the month of August 2007, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E7-18444 Filed 9-18-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ07-8-000]

Bonneville Power Administration; Notice of Filing

September 12, 2007.

Take notice that on September 6, 2007, pursuant to 18 CFR 35.28(e) and 18 CFR 385.207, Bonneville Power Administration filed a petition for declaratory order granting reciprocity approval for certain terms and conditions of its Open Access Transmission Tariff and a request for an exemption of the filing fee.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 9, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-18441 Filed 9-18-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1005]

City of Boulder; Notice Soliciting Applications

September 13, 2007.

On August 30, 2004, the City of Boulder (City), the licensee for the Boulder Canyon Hydroelectric Project No.1005, filed a notice of intent to file an application for a small conduit exemption for a reconfigured Boulder Canyon Project, pursuant to section 15(b)(1) of the Federal Power Act (FPA). The current license for Project No. 1005 expires on August 31, 2009.

The project is located on Boulder Creek, in Boulder County, near the City of Boulder, Colorado. The project occupies about 36 acres of U.S. Forest Service lands within Roosevelt National Forest. The licensed project consists of: (a) A concrete gravity dam about 720 feet long having a maximum height of 175 feet, including a spillway about 127 feet long with a crest elevation of 8,181.5 feet mean sea level (msl), creating the Barker Reservoir which has

a surface area of 200 acres and a gross storage capacity of 11,687 acre-feet at normal pool elevation 8,180 feet msl; (b) an outlet gate control structure; (c) a 5-foot-by-5-foot concrete tunnel, about 225 feet long and connecting by way of a valve house to an 11.7-mile-long, 36-inch-diameter concrete gravity pipeline; (d) the Kossler Reservoir, a reregulating reservoir having a surface area of 12.25 acres and a gross storage capacity of 165 acre-feet at maximum pool elevation 7,717.6 feet msl and formed by three earth embankment structures: (i) Southwest Dam, an earth-concrete core structure about 450 feet long and about 18 feet high; (ii) Northeast Dam, an earth embankment structure about 20 feet high and 180 feet long; and (iii) West Dam, an earth embankment structure 420 feet long, having a maximum height of about 5 feet; (e) a concrete outlet structure with trash screens and a gate connecting to a 9,340-foot-long steel penstock varying in diameter from 56 to 44 inches; (f) a powerhouse containing two generating units having a total installed capacity of 20 megawatts; (g) a 13-kV generator bus and two 13/115-kV step-up transformers; and (h) appurtenant facilities.

The City did not file an application for a new license or an exemption application for the project. Pursuant to 18 CFR 16.25 (2007), the Commission is soliciting license applications from potential applicants other than the existing licensee. This is necessary because the deadline for filing an application for new license or exemption and any competing applications, pursuant to 18 CFR 16.9 (2007) was August 31, 2007, and no other applications for license for this project were filed.

The licensee is required to make available certain information described in 18 CFR 16.7 (2007). Such information is available by contacting the City of Boulder, Director of Public Water Works for Utilities, P.O. Box 791, Boulder, CO 80306-0791, or by phone at (303) 441-3266.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) May apply for a license under Part I of the FPA and Part 4 (except section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of 18 CFR 16.8 and 16.10 of the Commission's regulations.

Questions concerning this notice should be directed to Gaylord

Hoisington, (202) 502-6032 or by e-mail at Gaylord.hoisington@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-18424 Filed 9-18-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER07-1193-000]

CPV Liberty, LLC; Notice of Issuance of Order

September 13, 2007.

CPV Liberty, LLC (CPV Liberty) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. CPV Liberty also requested waivers of various Commission regulations. In particular, CPV Liberty requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by CPV Liberty.

On September 10, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by CPV Liberty, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is October 10, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, CPV Liberty is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of CPV Liberty, compatible with the public

interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of CPV Liberty's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-18425 Filed 9-18-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC07-204-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Filing

September 13, 2007.

Take notice that on August 28, 2007, Great Lakes Gas Transmission Limited Partnership ("Great Lakes LP") submitted a filing requesting approval of its accounting treatment for changes in deferred tax balances as the result of a sale and purchase of an existing general partner interest, and a corresponding Internal Revenue Code section 754 election. Great Lakes LP's accounting treatment writes off 46.45 percent of its deferred tax liabilities to equity. In addition, Great Lakes LP proposes to write off to equity deferred tax liabilities associated with retirement plans provided by the seller of the general partner interest. These adjustments reduce Great Lakes LP's deferred tax balances and increase its equity by approximately \$135 million.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the