

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

r. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-5116 Filed 3-13-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13122-000]

#### Duquesne Light Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

March 7, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 13122-000.

c. *Date filed:* February 21, 2008.

d. *Applicant:* Duquesne Light Company.

e. *Name of Project:* Allegheny Lock & Dam No. 2 Hydroelectric Project.

f. *Location:* Allegheny River in Allegheny County, Pennsylvania. It would use the U.S. Army Corps of Engineers' Allegheny Lock & Dam No. 2.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Chris P. McClain, Paul C. Rizzo Associates Inc., 105 Mall Boulevard, Suite 270-E, Monroeville, PA 15146, (412) 856-9700.

i. *FERC Contact:* Robert Bell, (202) 502-4126.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13122-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12902-000, Date Filed: July 30, 2007,

Date Issued: November 26, 2007, Competing Applications Deadline: closed.

l. *Description of Project:* The proposed project, using the U.S. Army Corps of Engineers' Allegheny Lock & Dam No. 2 and operated in a run-of-river mode, would consist of: (1) A new intake structure; (2) a new powerhouse containing two generating units with a total installed capacity of 14 megawatts; (3) a new 10,000-foot long, 34 kilovolt transmission line; and (4) appurtenant facilities. The proposed Allegheny Lock & Dam No. 2 Project would have an average annual generation of 70 gigawatt-hours, which would be used to service its customers.

m. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

r. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-5117 Filed 3-13-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. P-2244-022]

#### Energy Northwest; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

March 7, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2244-022.

c. *Date Filed:* February 25, 2008.

d. *Applicant:* Energy Northwest.

e. *Name of Project:* Packwood Lake Hydroelectric Project.

f. *Location:* The existing project is on Lake Creek, a tributary to Cowlitz River, in Lewis County in southwestern Washington near the unincorporated town of Packwood. The upper portion of the lake lies within the Goat Rocks Wilderness Area. The project occupies 503.25 acres of United States Forest Service land, 20.94 acres of Energy Northwest-owned land, and 15.04 acres of Washington State lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jack W. Baker, Vice President, Energy Northwest, Mail Drop 1035, P.O. Box 968, Richland, WA 99352-0968; telephone (509) 377-5078, or e-mail at [jwbaker@energy-northwest.com](mailto:jwbaker@energy-northwest.com).

i. *FERC Contact:* Kenneth Hogan, telephone (202) 502-8464, or e-mail at [kenneth.hogan@ferc.gov](mailto:kenneth.hogan@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing project consists of the following: (1) an

intake canal, a concrete drop structure (dam) and intake building on Lake Creek located about 424 feet downstream from the outlet of Packwood Lake, a 21,691-foot system of concrete pipe and tunnels, a 5,621-foot penstock, a surge tank, and a powerhouse with a 26.1-megawatt turbine generator; (2) a 452-acre reservoir (Packwood Lake) at a normal full pool elevation of 2,857 feet above mean sea level with approximately 4,162 acre-feet of usable storage; and (3) appurtenant facilities. The average annual generation at the project is about 90,998 megawatt-hours. The applicant proposes a slightly modified reservoir operational regime and higher instream flow releases to the bypassed reach on Lake Creek.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Note that revisions to this schedule are unlikely due to the strict deadlines associated with a project that is filed under the Integrated Licensing Process.

Milestone	Date
Application Deficiency Determination Letter and Issuance of Additional Information Requests (AIRs) .....	March 26, 2008.
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	May 2008.
Filing of Interventions, Recommendations, Preliminary Terms and Conditions, and Fishway Prescriptions .....	July 2008.
Reply Comments Due .....	August 2008.
Issuance of Draft EA .....	January 2009.
Comments on Draft EA Due (30 days) .....	February 2009.
Filing of Final Terms and Conditions (90 days) .....	April 2009.
Issuance of Final EA .....	July 2009.