

lawfulness of the indexed rate increases filed by the Respondent on May 27, 2011 in Docket No. IS11-444 and alleging that the Respondent will violate the ICA by charging proposed rates which are unjust and unreasonable for Respondent's jurisdictional interstate service.

The Complainant stated that copies of the complaint have been served on the Respondent as listed on the Commission's list of Corporate officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on July 5, 2011.

Dated: June 14, 2011.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EG11-61-000, etc.]

#### Paulding Wind Farm II, LLC, et al.; Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Paulding Wind Farm II LLC	EG11-61-000
Macho Springs Power I, LLC.	EG11-63-000
Alta Wind III Owner Lessor A.	EG11-64-000
Alta Wind III Owner Lessor B.	EG11-65-000
Alta Wind III Owner Lessor C.	EG11-66-000
Alta Wind III Owner Lessor D.	EG11-67-000
FRV AE Solar, LLC .....	EG11-68-000
Rockland Wind Farm LLC ...	EG11-69-000
Lively Grove Energy Partners, LLC.	EG11-70-000
Summit Texas Clean Energy, LLC.	EG11-71-000
White Stallion Energy Center, LLC.	EG11-72-000
Blue Canyon Windpower VI LLC.	EG11-73-000
Ghost Pine Windfarm, LP ...	FC11-5-000

Take notice that during the month of April 2011, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: June 13, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-15171 Filed 6-17-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-485-000]

#### Distrigas of Massachusetts LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Heating Value and Wobbe Index Reduction Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Heating Value and Wobbe Index Reduction Project (Project) involving construction and operation of facilities

by Distrigas of Massachusetts LLC (DOMAC) in Everett, Massachusetts. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on July 14, 2011.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice DOMAC provided to landowners. This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

#### Summary of the Proposed Project

DOMAC proposes to design, construct, operate, and maintain a liquid nitrogen injection facility at its liquefied natural gas (LNG) Import Terminal in Everett, Massachusetts. The Project would allow DOMAC to retain its capability to adjust the heating value and Wobbe Index of regasified LNG while complying with the gas quality and interchangeability specifications of applicable FERC Gas Tariffs. The liquid nitrogen injection facility would replace DOMAC's limited air injection system for all of its regasified LNG send-out. Following completion of the Project, DOMAC would decommission and remove the air injection system. Liquid nitrogen would be supplied by truck to the Terminal at the liquid nitrogen truck offloading station for storage in the two proposed storage tanks. DOMAC anticipates construction of the Project to begin in April 2012 with an expected in-service date of October 1, 2012.

The Project would consist of the following facilities:

- Two liquid nitrogen storage tanks, each with a nominal capacity of 120,000 gallons;
- Associated piping support systems and ancillary systems; and