

compression at Punxsutawney Station in Jefferson County, Pennsylvania; (3) install 2,400 hp of additional compression at Ardell Station in Elk County, Pennsylvania; (4) install 6,400 hp of compression at a new station, Little Greenlick Relay Station, in Potter County, Pennsylvania; (5) install 7,000 hp of compression at a new station site, Brookman Corners Station, in Montgomery County, New York; and (6) construct 800 feet of 30-inch pipeline, known as the Connector Line (TL-510), between TL-474x2 and LN-26 and LN-380 in Armstrong County, Pennsylvania. In addition, CNG proposes to abandon in place 12.9 miles of 12-inch pipeline in Armstrong County, Pennsylvania known as LN-9 and physically remove 700 feet of that line.

In the subject amendment, CNG seeks to modify its original request. CNG states that it now seeks approval to abandon by removal 9,600 feet of LN-9 instead of 700 feet as originally proposed.

Any questions regarding the application should be directed to Sean R. Sleight, Manager of Certificates at (304) 623-8462, CNG Transmission Corporation, 445 West Main Street, Clarksburg, West Virginia 26301.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before March 22, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

David P. Boegers,

Secretary.

[FR Doc. 00-5441 Filed 3-6-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-97-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

March 1, 2000.

Take notice that on February 23, 2000, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978-1492, filed in Docket No. CP00-97-000 a request pursuant to Sections 157.205 and 157.16(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208(b)) for authorization to uprate the Maximum Allowable Operating Pressure (MAOP) of the Ramsey Plant Line (Line 3152),¹ originating in Eddy County, New Mexico, and terminating in Reeves County, Texas, and to thereafter operate Line 3152 at the higher MAOP under the blanket certificate issued in Docket No. CP82-435-000, pursuant to Section 7(b) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance.

El Paso states it received a request from Huntington Energy, L.L.C. (Huntington) to deliver gas from high pressure gas sources to El Paso's California Mainline System and that the requested uprate will permit it to receive up to 30 MMcf/d of gas for transportation to Huntington. El Paso states that Line No. 3152 currently has a certificated operating limit of 650 psig. El Paso seeks authorization to uprate the MAOP to 960 psig. El Paso states that estimated cost to uprate Line No. 3152 with the installation of pressure regulators is \$88,900, which Huntington will reimburse El Paso for all costs associated with the uprating. El Paso plans an in-service date for the operation of Line No. 3152 at the higher MAOP of 960 psig of no later than May 1, 2000.

El Paso states that Line No. 3152 was originally used to deliver gas from the former Continental Ramsey Oil Plant Receipt Point (Continental) into its 16" Jal-El Paso "A" Line. In 1993, Continental was converted to a delivery

¹ Line No. 3152 is a 6 $\frac{5}{8}$ " O.D. lateral line approximately 8.7 miles long, which was originally constructed as a gas supply lateral and was designed to operate at an MAOP of 650 psig in order to receive up to approximately 10 MMcf/d of natural gas under budget-type authority in Docket No. G-17256 (21 FPC 474).

point and became the Conoco Ramsey Plant Delivery Point (Concoc) and El Paso reversed the flow of gas in Line No. 3152. In 1997, the Orla Petco Delivery Point (Orla) was installed adjacent to Conoco. According to El Paso, the reversal of the flow on Line No. 3152 will not adversely affect deliveries to Conoco and Orla, since they will be served by natural gas supplies from the Huntington Receipt Point.

Any questions regarding this application should be directed to Robert T. Tomlinson, Director, Tariff and Certificate Department for El Paso, 100 North Stanton, El Paso, Texas 79901 at (915) 496-5959, or Michael D. Moore, Director, Federal Agency Relations for El Paso, 601 13th Street, NW., Suite 850 South, Washington, DC 20005 at (202) 662-4310.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boegers,

Secretary.

[FR Doc. 00-5442 Filed 3-2-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-163-002]

Kern River Gas Transmission Company; Notice of Compliance Filing

March 1, 2000.

Take notice that on February 25, 2000, Kern River Gas Transmission Company (Kern River), in compliance with the order issued by the Federal Energy Regulatory Commission (Commission) on February 10, 2000, in Docket Nos. RP00-163-000 and 001, tendered its responses to concerns raised by intervening parties related to its imbalance netting and trading proposal.

Kern River states that it has served a copy of its response upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5445 Filed 3-6-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-187-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 1, 2000.

Take notice that on February 28, 2000, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Second Revised Sheet No. 407, with a proposed effective date of March 30, 2000.

National Fuel states that the purpose of the instant filing is to revise GT&C Section 17 of its tariff to expressly permit National Fuel and its shippers to vary the payment obligations and crediting mechanisms for capacity release transactions when entering into negotiated rate agreements. National Fuel further states that consistent with the Commission's policy, the proposed provision includes language clarifying that its tariff does not authorize the negotiation of terms and conditions of service.

National Fuel states that copies of this filing were served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5449 Filed 3-6-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 137-002]

Pacific Gas & Electric Company; Notice of Meeting

March 1, 2000.

Take notice there will be a meeting of the Recreation subgroup of the Mokelumne Relicensing Collaborative on March 7, 2000, from 9 a.m. to 4 p.m. at the PG&E offices, 2740 Gateway Oaks Drive, in Sacramento, California. Expected participants need to give their names to David Moller (PG&E) at (415) 973-4696.

For further information, please contact Diana Shannon at (202) 208-7774.

David P. Boergers,
Secretary.

[FR Doc. 00-5443 Filed 3-6-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-186-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 1, 2000.

Take notice that on February 25, 2000 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty Fourth Revised Sheet No. 50. The attached tariff sheet is proposed to be effective March 1, 2000.

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. The filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5446 Filed 3-6-00; 8:45 am]

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