

Docket Numbers: ER10-3223-005; ER10-2351-004; ER10-2875-011; ER10-2368-004; ER10-2352-004; ER10-2264-003; ER10-1581-013; ER10-2353-006; ER10-2876-011; ER10-2878-011; ER10-2354-005; ER10-2355-006; ER10-2879-011; ER10-2384-005; ER10-2383-005; ER10-2880-011; ER11-2107-005; ER11-2108-005; ER10-2888-014; ER13-1745-006; ER13-1803-007; ER13-1788-006; ER13-1789-006; ER13-1790-007; ER10-2896-011; ER10-2913-011; ER13-1791-006; ER13-1746-008; ER13-1799-006; ER13-1801-006; ER13-1802-006; ER10-2916-011; ER10-2915-011; ER12-1525-011; ER12-2019-010; ER10-2266-002; ER12-2398-010; ER11-3459-010; ER10-2931-011; ER13-1965-008; ER10-2969-011; ER11-4351-006; ER11-4308-014; ER11-2805-013; ER10-1580-013; ER10-2382-005; ER11-2856-016; ER10-2356-004; ER10-2357-005; ER13-2107-006; ER13-2020-006; ER13-2050-006; ER11-2857-016; ER10-2359-004; ER10-2360-004; ER10-2369-004; ER10-2947-011; ER10-2381-004; ER10-2575-004; ER10-2361-005.

Applicants: Indian River Power LLC, Jeffers Wind 20, LLC, Keystone Power LLC, Laredo Ridge Wind, LLC, Larswind, LLC, Long Beach Generation LLC, Long Beach Peakers LLC, Lookout WindPower LLC, Louisiana Generating LLC, Middletown Power, LLC, Midway-Sunset Cogeneration Company, Midwest Generation LLC, Montville Power LLC, Mountain Wind Power LLC, Mountain Wind Power II LLC, NEO Freehold-Gen LLC, North Community Turbines LLC, North Wind Turbines LLC, Norwalk Power LLC, NRG Bowline LLC, NRG California South LP, NRG Canal LLC, NRG Chalk Point LLC, NRG Delta LLC, NRG Energy Center Dover LLC, NRG Energy Center Paxton LLC, NRG Florida LP, NRG Marsh Landing LLC, NRG Potomac River LLC, NRG Power Midwest LP, NRG REMA LLC, NRG Rockford LLC, NRG Rockford II LLC, NRG Solar Alpine LLC, NRG Solar Avra Valley LLC, NRG Solar Blythe LLC, NRG Solar Borrego I LLC, NRG Solar Roadrunner LLC, NRG Sterlington Power LLC, NRG Wholesale Generation LP, Oswego Harbor Power LLC, Pinnacle Wind, LLC, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Saguaro Power Company, a Ltd. Partnership, San Juan Mesa Wind Project, LLC, Sand Drag LLC, Sierra Wind, LLC, Sleeping Bear, LLC, Solar Partners I, LLC, Solar Partners II, LLC, Solar Partners VIII, LLC, Sun City Project LLC, Sunrise Power Company, LLC, TAIR Windfarm, LLC, Taloga Wind, LLC, Vienna Power LLC, Walnut Creek Energy, LLC, Watson

Cogeneration Company, Wildorado Wind, LLC.

Description: Notice of Non-Material Change in Status of NRG MBR Sellers [Part 2].

Filed Date: 6/8/15.

Accession Number: 20150608-5266.

Comments Due: 5 p.m. ET 6/29/15.

Docket Numbers: ER15-1494-001.

Applicants: Convergent Energy and Power Inc.

Description: Tariff Amendment per 35.17(b); Petition for Acceptance of Initial Tariff, Waivers and Blanket Authority to be effective 6/15/2015.

Filed Date: 6/9/15.

Accession Number: 20150609-5135.

Comments Due: 5 p.m. ET 6/30/15.

Docket Numbers: ER15-1892-000.

Applicants: PacifiCorp.

Description: § 205(d) rate filing per 35.13(a)(2)(iii); PacifiCorp Energy Construction Agmt—Paisley to be effective 6/1/2015.

Filed Date: 6/9/15.

Accession Number: 20150609-5103.

Comments Due: 5 p.m. ET 6/30/15.

Docket Numbers: ER15-1893-000.

Applicants: Censtar Energy Corp.

Description: Tariff Withdrawal per 35.15; CenStar Energy Corp. Cancellation of MBR Tariff to be effective 6/10/2015.

Filed Date: 6/9/15.

Accession Number: 20150609-5110.

Comments Due: 5 p.m. ET 6/30/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 10, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-14892 Filed 6-16-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9100-036]

Riverdale Power and Electric Company, Inc.; Notice Soliciting Applications

On May 31, 2012, Riverdale Power and Electric Company, Inc. (Riverdale or licensee) filed a Notice of Intent (NOI) to file an application for an exemption from licensing for its Riverdale Mills Project, No. 9100, pursuant to section 16.19(b) of the Commission's regulations. The existing license for Project No. 9100 expires on May 31, 2017.

The Riverdale Mills Project currently operates with a capacity of 150-kilowatts (kW); however, in its NOI, the licensee indicated that it intends to increase capacity to 420 kW. The project is located on the Blackstone River, in the town of Northbridge, Worcester County, Massachusetts. The project does not occupy any federal lands.

The principal project works consist of: (1) A 10-foot-high, 142-foot-long dam with 6 bays containing stoplogs and flashboards with a crest elevation of 262.35 feet above mean sea level; (2) an 11.8-acre impoundment; (3) three sluiceways; (4) a 150-kilowatt turbine-generator unit located in a mill building; (5) a 231-foot-long tailrace; and (6) appurtenant facilities.

Pursuant to section 16.20(c) of the Commission's regulations, an existing licensee with a minor license not subject to sections 14 and 15 of the Federal Power Act must file an application for a subsequent license at least 24 months prior to the expiration of the current license. As stated above, Riverdale's NOI indicated it would be filing an application for an exemption from licensing; however, it did not file an application for a subsequent license or an application for exemption from licensing for the Riverdale Mills Project by the May 31, 2015, deadline. Therefore, pursuant to section 16.24(b)(2) of the Commission's regulations, Riverdale is prohibited from filing an application either individually or in conjunction with other entities for the Riverdale Mills Project.

Pursuant to section 16.25 of the Commission's regulations, we are soliciting applications from potential applicants other than the existing licensee. Interested parties have 90 days from the date of this notice to file a NOI to file an application for a subsequent license or exemption from licensing. An application for subsequent license or

exemption for the Riverdale Mills Project (No. 9100) must be filed within 18 months of the date of filing the NOI.

Questions concerning this notice should be directed to Dr. Nicholas Palso at (202) 502-8854 or nicholas.palso@ferc.gov.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-14873 Filed 6-16-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-506-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on June 1, 2015, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP15-506-000, a prior notice request pursuant to sections 157.205, 157.210 and 157.211 of the Commission's regulations under the Natural Gas Act (NGA) as amended, requesting authorization to construct its Ameren Delivery Project to provide an additional 3,650 dekatherms per day of firm transportation service to Union Electric Company d/b/a Ameren Missouri (Ameren) in Boone County, Missouri. Southern Star proposes to: (i) increase Turbine T1402 by 200 horsepower through a combustor replacement at the Columbia Compressor Station located in Boone County, Missouri; (ii) modify Engine # 2 at the Concordia Compressor Station located in Johnson County, Missouri; (iii) modify SCADA and load controls for both compressor stations; and (iv) construct a new delivery interconnect with Ameren. Southern Star estimates the cost of the Ameren Delivery Project to be \$1,966,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to David N. Roberts, Regulatory Compliance Analyst

Staff, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, by telephone at (270) 852-4654, or by email at David.N.Roberts@sscgp.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of

environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-14867 Filed 6-16-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Public Availability of FY 2014 Service Contract Inventories and Supplemental Data

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of public availability of FY 2014 service contract inventories and supplemental data.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (*Pub. L. 111-117*), the Federal Energy Regulatory Commission (FERC) is publishing this notice to advise the public on the availability of the FY 2014 Service Contract Inventory, a report that analyzes the Commission's FY 2014 Service Contract Inventory and an inventory supplement that identifies the amount invoiced and direct labor hours for covered service contract actions.

The service contract inventory provides information on service contract actions over \$25,000 that FERC completed in FY 2014. The information is organized by function to show how contracted resources are distributed throughout the agency. The inventory has been developed in accordance with guidance issued on November 5, 2010, by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP).

OFPP's guidance is available at <http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventories-guidance-11052010.pdf>. On December 19, 2011, OFPP issued additional guidance available at <http://www.whitehouse.gov/>