

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

The Superseding Offer would increase the credit towards the Kansas *ad valorem* tax refund liability from \$50,000 to \$100,000 and apply the credit to 309 working interest owners identified by certain operators as well as to each operator that has not provided working interest owner information. Sponsoring Parties state that the Superseding Offer would eliminate the claimed refund obligation for 289 working interest owners and 27 operators who have not provided working interest owner data.

In accordance with section 385.602(f), initial comments on the Superseding Offer are due August 28, 2000, and any reply comments are due September 7, 2000.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-20663 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-35-000]

#### Williston Basin Interstate Pipeline Company; Notice of Filing

August 9, 2000.

Take notice that on August 1, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506+5601, tendered for filing as part its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to become effective August 1, 2000:

*Second Revised Volume No. 1*

Third Revised Sheet No. 374

Williston Basin states that it has revised the above-referenced tariff sheet found in Section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), to rename a receipt point associated with its Pooling Service. Point ID No. 03366 is being renamed from (KNE-Bridger) to (KMI-Bridger). Such name change has no effect on Williston Basin's Pooling Service, but is being made simply to reflect a change in the name of the interconnecting pipeline.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-20630 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-375-013]

#### Wyoming Interstate Company, Ltd.; Notice of Compliance Filing

August 9, 2000.

Take notice that on July 28, 2000, Wyoming Interstate Company, Ltd. (WIC) tendered for filing Third Revised Sheet No. 4C as part of its FERC Gas Tariff, Volume No. 2, to become effective September 1, 2000.

WIC asserts that the purpose of this filing is to comply with the Commission's orders, issued October 13 and December 21, 1999 in Docket No. RP97-375.

Specifically, this filing calculates new Columbia Exit Fee Surcharge Credits which shall be flowed back to WIC's maximum rate firm and interruptible shippers effective September 1, 2000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-20628 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-232-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Eastchester Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting and Site Visit

August 9, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Eastchester Project involving construction and operation of facilities by Iroquois Gas Transmission System, L.P. (Iroquois).<sup>1</sup> The EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

The purpose of the proposed project is to deliver natural gas for distribution to the Bronx, New York. These facilities would consist of: (1) Approximately 30.3 miles of 24-inch diameter pipeline from Northport, New York to the Bronx, New York; (2) a new 20,000 horsepower (HP) compressor station at Boonville, New York; (3) a new 20,000 HP compressor station at Dover, New York; (4) a 3,300 HP increase at the existing Wright compressor station; (5) an 11,000 HP increase at the existing Croghan compressor station; (6) cooling units at the existing Wright and Athens compressor stations; (7) a new point of interconnection with the facilities of Consolidated Edison Company of New York, Inc. in the Bronx, New York; and (8) other appurtenant facilities.

Iroquois states that the estimated cost of the proposed facilities is \$170.8 million. Iroquois proposes to place the facilities in service in two phases. The first phase would transport up to 70,000 dekatherms per day beginning April 1, 2002 and the remaining facilities would

<sup>1</sup> Iroquois' application was filed with the Commission on April 28, 2000, under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.