

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Queue No. W3-038; Original Service Agreement No. 2856 to be effective 4/6/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5030.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3528-000.

Applicants: Dynegy Midwest Generation, Inc.

Description: Dynegy Midwest Generation, Inc. submits tariff filing per 35.13(a)(2)(iii): Revised Reactive Service Rate Schedule to be effective 4/1/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5075.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3529-000.

Applicants: PJM Interconnection, L.L.C., Baltimore Gas and Electric Company.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Second Revised Service Agreement 871 between BG&E and Constellation Power to be effective 6/6/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5080.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3530-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): Information Policy Revisions to be effective 6/20/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5086.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3531-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 05-06-11 ATC Schedule 9 revisions to be effective 7/6/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5087.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3532-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): V4-006, V4-007, V4-030 and V-031, Original Service Agreement No. 2861 to be effective 4/6/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5091.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3533-000.

Applicants: Xcel Energy Services Inc.

Description: Notice of Termination of Various Service Agreements filed by Xcel Energy Services Inc. on behalf of Southwestern Public Service Company.

Filed Date: 05/06/2011.

Accession Number: 20110506-5103.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Docket Numbers: ER11-3534-000.

Applicants: Enjet, Inc.

Description: Enjet, Inc. submits tariff filing per 35.15: Tariff Cancellation to be effective 5/7/2011.

Filed Date: 05/06/2011.

Accession Number: 20110506-5116.

Comment Date: 5 p.m. Eastern Time on Friday, May 27, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 6, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-11806 Filed 5-12-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-39-000]

Gregory R. Swecker, Beverly F. Swecker v. Midland Power Cooperative, State of Iowa; Notice of Complaint

Take notice that on May 6, 2011, pursuant to section 210(h)(2)(A) of the Public Utility Regulatory Policies Act of 1978 (PURPA),¹ Gregory R. Swecker and Beverly F. Swecker (Complainants) filed a petition requesting that the Federal Energy Regulatory Commission (Commission) enforce the requirements of PURPA against Midland Power Cooperative and the State of Iowa (Respondents), alleging that Respondents have failed to implement the Commission regulations by acting in direct contravention of said statutes, rules, orders and other laws

¹ 16 U.S.C. 824a-3(h)(2) (2006).

administered by the Commission and the US Supreme Court.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 26, 2011.

Dated: May 9, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-11758 Filed 5-12-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10-20-000]

Sawgrass Storage LLC; Supplemental Notice of Intent To Prepare an Environmental Assessment for the Planned Sawgrass Storage Project and Request for Comments on Environmental Issues

As previously noticed on August 6, 2010, and supplemented herein, the

staff of the Federal Energy Regulatory Commission (FERC or Commission) is preparing an environmental assessment (EA) that will discuss the environmental impacts that could result from the construction and operation of the Sawgrass Storage Project. The project is planned by Sawgrass Storage LLC (Sawgrass) to provide flexible storage services on various interstate and intrastate pipeline systems, and provide supplemental natural gas supply during periods of peak natural gas usage. The project would be located in Lincoln and Union Parishes, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This Supplemental Notice of Intent (NOI) announces the opening of an additional scoping period the Commission will use to gather input from the public and interested agencies on the revised project. Specifically, Sawgrass has revised its project to eliminate approximately 20.5 miles of pipeline, a second compressor station, 8 pipeline interconnects, and 3 mainline valves, which were included in its original project design. Your input on the revised project will help determine what issues need to be evaluated in the EA. Please note that this additional scoping period will close on June 6, 2011.

This notice is being sent to the Commission's current environmental mailing list for this project. The mailing list includes landowners who would be affected by Sawgrass' revised project and those that would no longer be affected by the reduced project facilities. State and local government representatives are asked to notify their constituents of the new planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on

the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Sawgrass plans to request authorization to construct and operate an underground natural gas storage facility with a working gas capacity of 30 billion cubic feet.

The Sawgrass Storage Project would now consist of the following facilities:

- A storage reservoir in a depleted gas production field;
- 5 wellpads with up to 16 horizontally drilled wells;
- 5 observation wells;
- Approximately 5.5 miles of 20- and 24-inch-diameter gathering pipeline;
- A compressor station with approximately 19,000 horsepower of compression;
- Approximately 13.8 miles of 30-inch-diameter mainline pipeline;
- 2 mainline valves;
- An interconnect with the existing Midcontinent Express Pipeline interstate pipeline system; and
- Appurtenant facilities.

Sawgrass' proposed storage field would essentially remain the same as originally proposed, along with the first approximately 10 miles of 30-inch-diameter mainline pipeline. There is approximately 3.8 miles of additional 30-inch-diameter pipeline that was re-routed from the original alignment and would affect new landowners. Sawgrass has eliminated approximately 13.7 miles of 30-inch-diameter mainline pipeline, both 24-inch-diameter header pipelines, and the second compressor station located along the 24-inch-diameter header pipeline.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the planned facilities would disturb about 409.4 acres of land for the aboveground facilities and the pipelines. Following construction, about 156.1 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses.

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.