

persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD20–3) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, call toll-free 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502–8659.

Dated: April 16, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020–08635 Filed 4–22–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14797–001]

#### California Department of Water Resources; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 14797–001.
- c. *Date filed:* November 20, 2019.
- d. *Applicant:* California Department of Water Resources.
- e. *Name of Project:* Devil Canyon Project.<sup>1</sup>
- f. *Location:* Along the East Branch of the California Aqueduct, in San Bernardino County, California. The project occupies 220.98 acres of United States lands administered by the U.S. Department of Agriculture, Forest Service, as part of the San Bernardino National Forest.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

<sup>1</sup> The proposed Devil Canyon Project is currently licensed as part of the South SWP Project (P–2426). The applicant proposes to relicense the Devil Canyon Project separately.

h. *Applicant Contact:* Gwen Knittweis, Chief, Hydropower License Planning and Compliance Office, California Department of Water Resources, P.O. Box 924836, Sacramento, California 94236–0001; (916) 557–4554; email—[Gwen.Knittweis@water.ca.gov](mailto:Gwen.Knittweis@water.ca.gov).

i. *FERC Contact:* Kyle Olcott at (202) 502–8963; or email at [kyle.olcott@ferc.gov](mailto:kyle.olcott@ferc.gov).

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14797–001.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The project consists of: (1) A 249-foot-tall, 2,230-foot-long zoned earth and rockfill dam impounding a 995-acre reservoir; (2) intake structures and two 1.3-mile-long steel penstocks; (3) a powerhouse with four turbine-generating units; (4) a switchyard with four step-up transformers; and (5) appurtenant facilities. The project's estimated annual generation is 836 gigawatt-hours.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended

access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments—July 2020

Request Additional Information (if necessary)—September 2020

Issue Scoping Document 2—October 2020

Issue notice of ready for environmental analysis—October 2020

Commission issues EA—April 2021

Comments on EA—May 2021

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 16, 2020.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-136-000]

#### Guardian Pipeline L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on April 8, 2020, Guardian Pipeline L.L.C. (Guardian), 100 West Fifth Street, ONEOK Plaza, Tulsa, Oklahoma 74103, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.211 of the Commission's regulations under the Natural Gas Act and its blanket certificate issued in Docket No. CP00-36-000 for authorization to construct and operate the Graymont Western Lime Project in Fond du Lac County, Wisconsin. Guardian states the proposed project will consist of a new delivery point connecting Guardian to Graymont Western Lime, Inc., which will measure a gas volume of 5 million cubic feet (MMcf) per day with a potential for expansion up to 13.2 MMcf per day. Guardian estimates the cost of the project to be approximately \$822,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this prior notice request should be directed to Denise Adams, Director of Regulatory Affairs, Guardian Pipeline L.L.C., 100 West Fifth Street, ONEOK Plaza, Tulsa,

Oklahoma 74103, by telephone at (918) 732-1408, or by email at [denise.adams@oneok.com](mailto:denise.adams@oneok.com).

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: April 17, 2020.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-55-000]

#### Port Arthur LNG Phase II, LLC, PALNG Common Facilities Company, LLC; Notice of Schedule for Environmental Review of the Port Arthur LNG Expansion Project

On February 19, 2020, Port Arthur LNG Phase II, LLC (PALNG-II) and PALNG Common Facilities Company, LLC (PCFC) filed an application in Docket No. CP20-55-000 requesting authorization pursuant to section 3 of the Natural Gas Act to construct and operate new natural gas liquefaction facilities. The proposed project is known as the Expansion Project (Project) and would add a total of approximately 13.5 million tonnes per annum (MTPA) of liquefaction capacity for export overseas at the Port Arthur LNG Liquefaction Terminal authorized under Docket No. CP17-20-000.

On March 4, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—January 15, 2021  
90-Day Federal Authorization Decision  
Deadline—April 15, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies