

Public Participation: The meeting is open to the public. The Designated Federal Officer and the Chairman of the Committee will lead the meeting for the orderly conduct of business. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Elena Melchert at the address or telephone number listed above. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 5 minute rule.

Minutes: The minutes of this meeting will be available for public review and copying within 60 days at the Freedom of Information Public Reading Room, Room 1G-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on August 5, 2009.

Rachel Samuel,

Deputy Committee Management Officer.

[FR Doc. E9-19227 Filed 8-10-09; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Science; Notice of Renewal of the Fusion Energy Sciences Advisory Committee

Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, 5 U.S.C. App., and in accordance with Title 41 of the Code of Federal Regulations, Section 102-3.65, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Fusion Energy Sciences Advisory Committee has been renewed for a two-year period.

The Committee will provide advice to the Office of Science (DOE), on long-range plans, priorities, and strategies for advancing plasma science, fusion science and fusion technology—the knowledge base needed for an economically and environmentally attractive fusion energy source. The Secretary of Energy has determined that the renewal of the Fusion Energy Sciences Advisory Committee is essential to the conduct of the Department's business and in the public interest in connection with the performance of duties imposed upon the Department of Energy by law. The

Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, the Department of Energy Organization Act (Pub. L. 95-91), the General Services Administration Final Rule on Federal Advisory Committee Management, and other directives and instruction issued in the implementation of those Acts.

FOR FURTHER INFORMATION CONTACT: Ms. Rachel Samuel at (202) 586-3279.

Issued in Washington, DC on August 6, 2009.

Eric Nicoll,

Committee Management Officer.

[FR Doc. E9-19220 Filed 8-10-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12783-003]

Inglis Hydropower, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

August 4, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12783-003.

c. *Date filed:* July 22, 2009.

d. *Applicant:* Inglis Hydropower, LLC.

e. *Name of Project:* Inglis Hydropower Project.

f. *Location:* The proposed project would be located at the existing Inglis Bypass Channel and Spillway on the Withlacoochee River, west of Lake Rousseau and the Inglis Dam, within the town of Inglis, Levy County, Florida. No federal lands would be occupied by the proposed project.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527, (813) 659-3014, (813) 966-4300, inglishydro@hotmail.com; Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027, (336) 589-6138, ph@piedmonthydropower.com.

i. *FERC Contact:* Jennifer Adams at (202) 502-8087, or via e-mail at jennifer.adams@ferc.gov.

j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental

document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 20, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

m. The application is not ready for environmental analysis at this time.

n. The proposed 2.0-megawatt (MW) Inglis Project would operate in a run-of-river mode by using flows released to maintain the surface elevation of Lake Rousseau at 27.5 feet mean sea level (msl). Flow releases are determined by the Southwest Florida Water Management District (WMD). The proposed powerhouse would be 60-foot-long by 80-foot-wide by 30-foot-high, and contain three vertical shaft turbines. The penstock would be 130 feet in length. The project would generate about 12.3 gigawatt hours (GWH) annually, which would be fed into the interconnected transmission system via an existing 3.4-mile-long, 12,470-kV transmission line.

o. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the