824a(e)). On April 10, 2023, the authority to issue such orders was delegated to the DOE's Grid Deployment Office (GDO) under Redelegation Order No. S3–DEL–GD1–2023.

On May 6, 2025, DRW Energy filed an application (Application or App.) for authorization to transmit electric energy from the United States to Mexico for a

term of ten years. App. at 1.

According to the Application, DRW Energy is a power marketer with its principal place of business in Houston, Texas. *Id.* at 1. The Applicant states that it is "the wholly owned subsidiary of DRW Holdings, LLC." *Id.* DRW Energy represents that "The Federal Energy Regulatory Commission (FERC) has granted [it] authority to sell wholesale power at market-based rates under a market-based rate tariff." *Id.* at 1–2 & Exhibit G.

DRW Energy represents that it will purchase "power to be exported from a variety of sources, including but not limited to, power marketers, independent power producers, and U.S. electric utilities and federal power marketing entities." App. at 2. The Applicant thus asserts that because this power is surplus to the system of the generator, its proposed exports "will not impair the sufficiency of the electric power supply within the United States." *Id.*

DRW Energy further asserts that its proposed exports will not impair or tend to impede the sufficiency of electric supplies in the U.S. or the regional coordination of electric utility planning or operations. App. at 3. The Applicant states that it "will make all necessary commercial arrangements and will obtain any other required regulatory approvals to schedule and deliver its power exports." Id. The Applicant states that the electricity it plans to export "will be transmitted under arrangements with utilities that own and operate existing transmission facilities, consistent with the export limitations and other terms and conditions contained in existing Presidential Permits and electricity export authorizations associated with these transmission facilities." Id. The Applicant further states it will schedule transactions in compliance with reliability standards and guidelines established by the North American Reliability Corporation. *Id.*

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. See App. at Exhibit C.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at Electricity. Exports@hq.doe.gov. Protests should be filed in accordance with Rule 211 of FERC's Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at Electricity. Exports@hq.doe.gov in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning DRW Energy's Application should be clearly marked with GDO Docket No. EA–525. Additional copies are to be provided directly to Michael J. Lowell, Esq., Reed Smith LLP, 1301 K Street NW, Suite 1000—East Tower, Washington, DC 20005, mlowell@ reedsmith.com; Jon Hoff, DRW Energy Trading LLC, 1500 Post Oak Blvd., Suite 1625, Houston, TX 77056, jhoff@ drwholdings.com.

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at https://www.energy.gov/gdo/pending-applications-0 or by emailing Electricity.Exports@hq.doe.gov.

Signing Authority

This document of the Department of Energy was signed on July 7, 2025, by Chris Wright, Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on July 9, 2025. **Treena V. Garrett,**

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–12953 Filed 7–10–25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge

AGENCY: Office of Environmental Management, Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces an inperson/virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, August 13, 2025; 6–8 p.m. EDT.

ADDRESSES: Department of Energy (DOE) Information Center, Office of Science and Technical Information, 1 Science.gov Way, Oak Ridge, Tennessee 37831. This meeting will be held inperson at the DOE Information Center and virtually. To receive the virtual access information, please send an email to: orssab@orem.doe.gov at least two days prior to the meeting.

FOR FURTHER INFORMATION CONTACT: Melyssa P. Noe, Deputy Designated Federal Officer, U.S. Department of Energy, Oak Ridge Office of Environmental Management (OREM), P.O. Box 2001, EM–942, Oak Ridge, TN 37831; Phone (865) 241–3315; or Email: Melyssa.Noe@orem.doe.gov.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to provide advice and recommendations concerning the following EM sitespecific issues: clean-up activities and environmental restoration; waste and nuclear materials management and disposition: excess facilities: future land use and long-term stewardship. The Board may also be asked to provide advice and recommendations on other EM program components. The Board also provides an avenue to fulfill public participation requirements outlined in the National Environmental Policy Act (NEPA), the Comprehensive Environmental Response, Compensation, and Liability Act (CERLA), the Resource Conservation and Recovery Act (RCRA), Federal Facility Agreements, Consent Orders, Consent Decrees and Settlement Agreements.

Tentative Agenda: (agenda topics are subject to change; please email orssab@orem.doe.gov for the most current agenda)

 OREM Presentation to the Board
Work Plan Topics: Presentations by DOE, Tennessee Department of Environment and Conservation, and

- U.S. Environmental Protection Agency Liaisons
- Discussion
- Public Comment Period
- Board Business

Public Participation: The meeting is open to the public and public comment can be given orally or in writing. Fifteen minutes are allocated during the meeting for public comment and those wishing to make oral comment will be given a minimum of two minutes to speak. Written comments received at least two working days prior to the meeting will be provided to the members and included in the meeting minutes. Written comments received within two working days after the meeting will be included in the minutes. For additional information on public comment and to submit written comment, please email orssab@orem.doe.gov. The EM SSAB, Oak Ridge, welcomes the attendance of the public at its meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Melyssa P. Noe at least seven days in advance of the meeting.

Meeting conduct: The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not

permitted.

Minutes: Minutes will be available at the following website: https:// www.energy.gov/orem/listings/oakridge-site-specific-advisory-board-

meetings.

Signing Authority: This document of the Department of Energy was signed on July 9, 2025, by Alyssa Petit, Deputy Committee Management Officer. pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC on July 9, 2025. **Jennifer Hartzell**,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–13023 Filed 7–10–25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2187-046]

Public Service Company of Colorado; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-capacity Amendment of License.

b. *Project No.:* 2187–046.

c. Date Filed: April 3, 2025.

d. Applicant: Public Service Company of Colorado.

e. *Name of Project:* Georgetown Hydroelectric Project.

f. Location: The project is located on South Clear Creek in Georgetown and Clear Creek counties, Colorado. The project occupies federal lands managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. Applicant Contact: Christine Johnston, Xcel Energy, (303) 285–6828, christine.johnston@xcelenergy.com.

i. FERĆ Contact: Rebecca Martin, (202) 502–6012, rebecca.martin@

j. Cooperating Agencies: With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Deadline for filing comments, motions to intervene, and protests: August 7, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-2187-046. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. Description of Request: The licensee is proposing to construct a stream bypass pipeline to temporarily divert up to 200 cubic feet per second (cfs) from South Clear Creek around the Forebay Reservoir and Dam, ultimately discharging just downstream of the dam. The bypass pipeline is intended to address dam safety and water quality concerns and support water management efforts until the dam can be decommissioned. Required minimum flows would continue to be released; however, the method delivery would

change.

m. Locations of the Application: This filing may be viewed on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary

of the Commission.

o. Comments, Protests, or Motions to Intervene: Anyone may submit