DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-324-005]

Gulf South Pipeline Company, LP; Notice of Compliance Filing

January 3, 2003.

Take notice that on December 4, 2002, Gulf South Pipeline Company, LP (Gulf South) tendered for filing a response to the Commission's Order on Compliance filing issued November 4, 2002 (101 FERC ¶ 61,156 (2002).

Gulf South states that the appropriate cost-based price of the fuel gas Gulf South transferred to the cash pool was \$2.16, and \$1.98 as suggested in the order. Gulf South asserts that if the Commission rejects the compliance filing based upon a \$2.16 transfer price, Gulf South seeks rehearing of the Commission's holding that an accounting adjustment made to comply with Generally Accepted Accounting Principles (GAAP) provides an appropriate basis to adjust the "historical average weighted cost of excess retained fuel.

Gulf South states that if the Commission does not accept \$2.16 as the appropriate transfer price, Gulf South will suffer further financial loss because it will be precluded from recovering the actual cost of the fuel gas transferred to operate the cash pool service.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 10, 2003. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202)502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 03–470 Filed 1–9–03; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 400-038]

Williard Janke Complainant, v. Public Service Company of Colorado, Respondent; Notice of Complaint, Request for Fast Track Processing, and Petition for Relief

January 3, 2003.

Take notice that on December 31, 2002, Mr. Williard Janke (Petitioner) filed with the Federal Energy Regulatory Commission (Commission), a Complaint against the Public Service Company of Colorado, licensee of the Tacoma-Ames Project, FERC Project No. 400, alleging various violations of the issued license for the Tacoma-Ames Project and the Commission's regulations under part 12. Petitioner has also requested Fast Track Processing of the Complaint and is petitioning for several forms of relief including a stay of the Licensee's authority to grant permission to cross over and along the Ames penstock and penstock route.

Petitioner states that copies of the Complaint have been served upon the Licensee and the private property owner that has maintained an access road across and along a portion of the Ames penstock route and penstock.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before January 21, 2003. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-13-000]

Northwest Pipeline Corporation; Notice of Intent To Prepare an Environmental Assessment of the Proposed Clackamas Project and Request for Comments on Environmental Issues

January 3, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Clackamas Project involving abandonment of facilities by Northwest Pipeline Corporation (Northwest) in Clackamas County, Oregon.¹ These facilities would consist of 1.42 miles of pipeline on its Camas to Eugene Lateral (Lateral) that would be abandoned. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

¹Northwest's application was filed with the Commission under Section 7 of the Natural Gas Act and part 157 of the Commission's regulations.