

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RM18–9–000]

Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators; Notice of Correction in Federal Register of Compliance Deadline

On September 17, 2020, the Commission issued Order No. 2222.¹ Order No. 2222 provides that “each [Regional Transmission Organization or Independent System Operator (RTO/ISO)] must file the tariff changes needed to implement the requirements of this final rule within 270 days of the publication date of this final rule in the **Federal Register**.”²

On October 21, 2020, notice of Order No. 2222 was published in the **Federal Register**, 85 FR 67094, providing that: “Each RTO/ISO must file the tariff changes needed to implement the requirements of this final rule by September 17, 2021.”

On October 29, 2020, a correction regarding the October 21 notice concerning Order No. 2222 was published in the **Federal Register**, 85 FR 68450, stating that: “‘September 17, 2021’ should read ‘July 19, 2021’.”

Notice is hereby given that the deadline to submit filings to comply with Order No. 2222 has been corrected and is July 19, 2021.

Dated: October 29, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–24461 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 4451–024]

Green Mountain Power Corporation; City of Somersworth, New Hampshire; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 4451–024.

c. *Date filed*: April 30, 2020.

d. *Applicants*: Green Mountain Power, City of Somersworth, New Hampshire.

e. *Name of Project*: Lower Great Falls Hydroelectric Project.

f. *Location*: On the Salmon Falls River in Strafford County, New Hampshire, and York County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. John Greenan, Green Mountain Power Corporation, 1252 Post Road, Rutland, VT 05701; Phone at (802) 770–2195, or email at john.greenan@greenmountainpower.com.

i. *FERC Contact*: Amanda Gill, (202) 502–6773 or amanda.gill@ferc.gov.

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–4451–024.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description*: The existing Lower Great Falls Project consists of: (1)

A 297-foot-long, 32-foot-high stone masonry and concrete dam that includes the following sections: (a) A 176-foot-long spillway section with a crest elevation of 102.37 feet National Geodetic Vertical Datum of 1929 (NGVD) and 4-foot-high flashboards at an elevation of 106.37 feet NGVD at the top of the flashboards; (b) a 50-foot-long left abutment section; and (c) a 71-foot-long right abutment section; (2) an impoundment with a surface area of 32 acres and a storage capacity of 467 acre-feet at an elevation of 106.37 feet NGVD; (3) a 40.5-foot-wide, 20-foot-high intake structure with four 5-foot-wide, 10.5-foot-high steel frame gates and a trashrack with 2-inch bar spacing; (4) two steel penstocks that include: (a) An 8.5-foot-diameter, 120-foot-long left penstock that bifurcates into a 5.3-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; and (b) an 8.5-foot-diameter, 140-foot-long right penstock that bifurcates into a 7-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (5) a 46-foot-long, 30-foot-wide concrete and brick powerhouse with four Francis turbine-generator units with a total capacity of 1.28 megawatt; (6) a 55-foot-long, 30-foot-wide tailrace; (7) a 260-foot-long underground transmission line that delivers power to a 4.16-kilovolt distribution line; and (8) appurtenant facilities. The project creates a 250-foot-long bypassed reach of the Salmon Falls River between the dam and the downstream end of the tailrace.

The project operates as a run-of-river (ROR) facility with no storage or flood control capacity. The project impoundment is maintained at a flashboard crest elevation of 106.37 feet NGVD. The current license requires the project to maintain a continuous minimum flow of 6.05 cubic feet per second (cfs) or inflow, whichever is less, to the bypassed reach for the purpose of protecting and enhancing aquatic resources in the Salmon Falls River. The average annual generation production of the project was 3,916,825 kilowatt-hours from 2005 through 2018.

The applicant proposes to: (1) Continue operating the project in a ROR mode; (2) provide a minimum flow of 30 cfs or inflow, whichever is less, to the bypassed reach; (3) install an eel ramp for upstream eel passage at the project; (4) implement targeted nighttime turbine shutdowns to protect eels during downstream passage; and (5) install a downstream fish passage structure for eels and other resident fish species.

m. A copy of the application is available for review via the internet through the Commission’s Home Page

¹ *Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators*, Order No. 2222, 172 FERC ¶ 61,247 (2020).

² *Id.* PP 9, 360.

(<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P–4451). At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST”, or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments—November 2020

Request Additional Information (if necessary)—January 2021

Issue Scoping Document 2—February 2021

Issue Notice of Ready for Environmental Analysis—February 2021

Commission issues Environmental Assessment—August 2021

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 28, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–24455 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–101–000.

Applicants: Kern River Gas Transmission Company.

Description: (doc-less) Motion to Intervene of Calpine Energy Services, L.P. under RP21–101.

Filed Date: 10/28/20.

Accession Number: 20201028–5080.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–102–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Non-Conforming Agreement—National Grid 511110 to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5060.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–103–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—National Grid 511110 to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5061.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–104–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Conoco 910662 Releases eff 11–01–2020 to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5099.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–105–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—November 1 2020 GEP to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5154.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–106–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Filing to Correct Currently Effective Rate Section to be effective 10/28/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5158.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–107–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Eversource 510066 Releases to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5161.

Comments Due: 5 p.m. ET 11/9/20.

Docket Numbers: RP21–108–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: 261 Upgrade Project—Recourse Rate to be effective 11/1/2020.

Filed Date: 10/28/20.

Accession Number: 20201028–5162.

Comments Due: 5 p.m. ET 11/9/20.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 29, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–24424 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID–9032–000]

Hewa, John D., Jr.; Notice of Filing

Take notice that on October 28, 2020, John D. Hewa Jr., submitted for filing, application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (2020) and Part 45 of