

customers as rate adjustments are consistent with the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301–3432, and sections 4 and 5 of the Natural Gas Act (NGA), 15 U.S.C. 717c and 717d. These statutory provisions require FERC to regulate the transmission and sale of natural gas for resale in interstate commerce at just and reasonable rates. This collection of information is also in accordance with section 16 of the NGA, 15 U.S.C. 717o, which authorizes FERC to implement the NGA through its rules and regulations.

The regulations at 18 CFR part 154 include provisions that allow an interstate natural gas pipeline to submit filings seeking to:

- Recover research, development and demonstration expenditures (18 CFR 154.401);
- Recover annual charges assessed by the Commission under 18 CFR part 382 (18 CFR 154.402); and
- Pass through, on a periodic basis, a single cost or revenue item such as fuel use and unaccounted-for natural gas in kind (18 CFR 154.403).

FERC–542 filings may be submitted at any time or on a regularly scheduled

basis in accordance with the pipeline company's tariff. Filings may be: (1) accepted or rejected; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action. The Commission implements these filing requirements under 18 CFR part 154.

Type of Respondents: Jurisdictional Natural Gas Pipelines.

*Estimate of Annual Burden:*¹ The Commission estimates the total burden and cost for this information collection as follows:

FERC–542—GAS PIPELINE RATES: RATE TRACKING

Type of response	Annual number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per respondent	Total annual burden hours & total annual cost (rounded)	Cost per respondent (rounded)
	(1)	(2)	(1) * (2) = (3)	(4) ²	(3) * (4) = (5)	(5) ÷ (1)
Request to Recover Costs from Customers.	94	2	188	2 hrs; \$174	376 hrs; \$32,712	\$174

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 1, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–14918 Filed 8–5–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–1037–000.
Applicants: Golden Pass Pipeline LLC.

Description: 4(d) Rate Filing: Out-of-Cycle Retainage Filing GT&C Section 6.11—Effective Sept. 1, 2025 to be effective 9/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5102.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1038–000.
Applicants: Mountain West Overthrust Pipeline, LLC.

Description: 4(d) Rate Filing: Revisions to Sec. 33—Fuel Gas Reimbursement and Tracking to be effective 9/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5109.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1039–000.
Applicants: Stingray Pipeline Company, L.L.C.

Description: 4(d) Rate Filing: Housekeeping Filing to be effective 9/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5112.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1040–000.
Applicants: Wyoming Interstate Company, L.L.C.

Description: 4(d) Rate Filing: Fuel LU Quarterly Update Filing Eff September 2025 to be effective 9/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5141.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1041–000.

Applicants: Texas Eastern Transmission, LP.

Description: 4(d) Rate Filing:

Negotiated Rates—Con Ed 910950

Releases eff 8–1–2025 to be effective 8/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5154.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1042–000.

Applicants: MountainWest Overthrust Pipeline, LLC.

Description: Annual Fuel Gas

Reimbursement Report of

MountainWest Overthrust Pipeline, LLC Company.

Filed Date: 7/31/25.

Accession Number: 20250731–5173.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1043–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing:

Negotiated Rate Agreements Update (Pioneer Aug–Oct 2025) to be effective 8/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5198.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1044–000.

Applicants: Equitrans, L.P.

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

of what is included in the information collection burden, refer to 5 CFR 1320.3.

² The Commission staff estimates that the industry's hourly cost for wages plus benefits is

similar to the Commission's \$87.00 FY 2021 average hourly cost for wages and benefits.

Description: 4(d) Rate Filing: Assignment of Olympus Energy to EQT Energy to be effective 8/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5200.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1045–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal Aug–Oct 2025) to be effective 8/1/2025.

Filed Date: 7/31/25.

Accession Number: 20250731–5215.

Comment Date: 5 p.m. ET 8/12/25.

Docket Numbers: RP25–1046–000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—8/1/2025 to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5006.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1047–000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: August 2025 Clean Up Filing to be effective 9/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5014.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1048–000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: SWN Energy Name Change to Expand Energy to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5026.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1049–000.

Applicants: Rager Mountain Storage Company LLC.

Description: 4(d) Rate Filing: August 2025 Clean Up Filing to be effective 9/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5027.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1050–000.

Applicants: Mountain Valley Pipeline, LLC.

Description: 4(d) Rate Filing: August 2025 Clean Up Filing to be effective 9/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5028.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1051–000.

Applicants: Mountain Valley Pipeline, LLC.

Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—8/1/2025 to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5034.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1052–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: 4(d) Rate Filing: TCO Neg Rate Agmts Eff. 8.1.25 to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5037.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1053–000.

Applicants: Scout V. Hugoton Gathering, LP.

Description: 4(d) Rate Filing: Annual Filing of Fuel Retention Percentages to be effective 9/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5041.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1054–000.

Applicants: Rover Pipeline LLC.

Description: 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 8–1–2025 to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5044.

Comment Date: 5 p.m. ET 8/13/25.

Docket Numbers: RP25–1055–000.

Applicants: Texas Eastern Transmission, LP.

Description: 4(d) Rate Filing: Non-conforming Agreement—Glencore 912017 eff 8–1–25 to be effective 8/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801–5073.

Comment Date: 5 p.m. ET 8/13/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including

landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: August 1, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–14915 Filed 8–5–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–37–000]

Transwestern Pipeline Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed WT-0 Compressor Station Project

The staff of the Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the WT–0 Compressor Station Project, proposed by Transwestern Pipeline Company, LLC (Transwestern) in the above-referenced docket.¹ On December 20, 2024, Transwestern filed an application in Docket No. CP25–37–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain a new compressor station in Chaves County, New Mexico. According to Transwestern, the proposed WT–0 Compressor Station Project (Project) would provide about 80,000 dekatherms per day of new firm transportation service, including receipts of natural gas in Transwestern's West Texas Lateral Central Zone and deliveries on the Transwestern Panhandle Lateral.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). FERC staff concludes that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1742295781.