

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24–6–000.

Applicants: Hope Gas, Inc.

Description: § 284.123(g) Rate Filing: HGI—2023 PREP Filing to be effective 11/1/2023.

Filed Date: 11/3/23.

Accession Number: 20231103–5025.

Comment Date: 5 p.m. ET 11/24/23.

Protest Date: 5 p.m. ET 1/02/24.

Docket Numbers: RP24–142–000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—DTE Gas contract 860003 eff 11–1–23 to be effective 11/1/2023.

Filed Date: 11/3/23.

Accession Number: 20231103–5013.

Comment Date: 5 p.m. ET 11/15/23.

Docket Numbers: RP24–143–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Rate Schedule S–2 OFO Refund Report November 2023 to be effective N/A.

Filed Date: 11/3/23.

Accession Number: 20231103–5044.

Comment Date: 5 p.m. ET 11/15/23.

Docket Numbers: RP24–144–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO-Vitol NR Agmts 289490 and 289491, Eff. 11.3.23 to be effective 11/3/2023.

Filed Date: 11/3/23.

Accession Number: 20231103–5092.

Comment Date: 5 p.m. ET 11/15/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 3, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–24833 Filed 11–8–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 15318–000]

**Cabin Run Pumped Storage, LLC;
Notice of Preliminary Permit
Application Accepted for Filing and
Soliciting Comments, Motions To
Intervene, and Competing Applications**

On July 12, 2023, Cabin Run Pumped Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cabin Run Pumped Storage Project to be located near the Stony River and unincorporated community of Bismarck in Tucker and Grant Counties, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a 8,700-foot-long, 80-foot-high rock-fill embankment dike creating an upper reservoir with a 60-acre surface area and a 4,800-acre-foot storage capacity at a normal maximum water surface elevation of 4,030 feet above mean sea level (msl); (2) a 7,200-foot-long, 80-foot-high rock-fill embankment dike enclosing a lower

reservoir with a 60-acre surface area and a 4,800-acre-foot storage capacity at a normal maximum water surface elevation of 3,530 feet msl; (3) a 400-foot-long, 24-foot-diameter vertical power tunnel/shaft connecting a 4,650-foot-long, 24-foot-diameter horizontal power tunnel to the powerhouse; (4) a 550-foot-long, 120-foot-wide, 100-foot-high powerhouse housing four 57.5-megawatt (MW) reversible Francis pumping-generating units with a total installed capacity of 230 MW; (5) a 4.5-mile-long, 230-kilovolt transmission line from a proposed substation near the powerhouse to an interconnection point; (6) a substation including two 120 megavolt amperes generator step-up units; (7) a 20-foot-long, 20-foot-wide, 15-foot-high concrete pump station on the south bank of the Stony River (upper end of Mount Storm Lake), capable of conveying water at 50 cubic feet per second through a 3,400-foot-long, 2-foot-diameter steel conduit to the lower reservoir for fill or refill purposes; and (8) appurtenant facilities. The proposed project would have an annual generation of 671,000 megawatt-hours.

Applicant Contact: Nate Sandvig, Rye Development, LLC, 830 NE Holladay St., Portland, OR 97232; email: nathan@ryedevelopment.com; phone: (503) 309–2496.

FERC Contact: Woohee Choi; email: woohee.choi@ferc.gov; phone: (202) 502–6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory