appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on September 10, 2018.

Dated: August 22, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-18597 Filed 8-27-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14885-000]

Midwest Energy Recycling, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 17, 2018, Midwest Energy Recycling, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Chippewa County Pumped Storage Project to be located near the Minnesota River and the city of Granite Falls, in Chippewa County, Minnesota. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license

application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new circular 100acre rockfill embankment (upper reservoir) having a total storage capacity of 3,000 acre-feet with a maximum pond elevation level of 1080 feet mean sea level; (2) a new 2,400-foot by 1,425-foot rectangular lower reservoir with a total storage capacity of 3,300 acre-feet; (3) a new 100-foot-diameter, reinforced concrete (morning glory type) intake connected to a vertical 2,500-foot-long by 18-foot-diameter steel penstock; (4) a new 200-foot-long by 70-foot-wide by 40-foot-high reinforced concrete powerhouse containing two new 333megawatt (MW) reversible pump turbine units with a total plant rating of 666 MW; (5) a new 50-foot-wide, 240-footlong, 40-foot-high transformer gallery; (6); a new 200 to 1,000-foot-long, 230kilovolt transmission line extending from the transformer gallery to an existing substation (the point of interconnection); and (7) appurtenant facilities. The estimated annual generation of the Chippewa County Pumped Storage Project would be 1,450 gigawatt-hours.

Applicant Contact: Mr. Douglas A. Spaulding, Nelson Energy, LLC, 8441 Wayzata Boulevard, Suite 101 Golden Valley, MN 55426; phone: (952) 544–8133

FERC Contact: Tyrone Williams; phone: (202) 502–6331.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888

First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14885-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14885) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 22, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–18605 Filed 8–27–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18–1066–000. Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: TCO MXP August Agreement Filing to be effective 9/18/2018.

Filed Date: 8/20/18.

Accession Number: 20180820–5000. Comments Due: 5 p.m. ET 9/4/18.

Docket Numbers: RP18-1067-000.

Applicants: WBI Energy

Transmission, Inc.

Description: § 4(d) Rate Filing: 2018 Negotiated Rate Filing SA IT–836 to be effective 9/1/2018.

Filed Date: 8/21/18.

Accession Number: 20180821–5030. Comments Due: 5 p.m. ET 9/4/18.

Docket Numbers: RP18-1068-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: 2018 Penalties Assessed Compliance Filing.

Filed Date: 8/20/18.

Accession Number: 20180820–5186. Comments Due: 5 p.m. ET 9/4/18.

Docket Numbers: RP18–1069–000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—PAL Agreements to be effective 8/1/2018.

Filed Date: 8/21/18.

Accession Number: 20180821–5089. Comments Due: 5 p.m. ET 9/4/18.

Docket Numbers: RP18–1070–000. *Applicants:* ANR Pipeline Company.

Description: Compliance filing Request for Waiver Grand Chenier.

Filed Date: 8/21/18.

Accession Number: 20180821–5111. Comments Due: 5 p.m. ET 8/28/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 22, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–18603 Filed 8–27–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–140–000. Applicants: Pine River Wind Energy LLC, DTE Electric Company.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Pine River Wind Energy LLC, et al.

Filed Date: 8/22/18.

Accession Number: 20180822–5076. Comments Due: 5 p.m. ET 9/12/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2137–021; ER10–2124–019; ER10–2125–020; ER10–2127–018; ER10–2128–019; ER10–2130–020; ER10–2131–021; ER10–2132–019; ER10–2133–020; ER10–2138–021; ER10–2139–021; ER10–2140–021; ER10–2141–021; ER10–2764–019; ER11–3872–021; ER11–4044–021; ER11–4046–020; ER12–164–020; ER14–2187–015; ER14–2798–013; ER14–2799–013; ER15–1041– 009; ER15–1873–009; ER15–2205–009; ER18–1197–002; ER18–1470–002; ER18–471–003; ER18–472–003; ER18–491–002; ER18–494–002; ER18–784–003.

Applicants: Beech Ridge Energy LLC, Beech Ridge Energy II LLC, Beech Ridge Energy II Holdings LLC, Beech Ridge Energy Storage LLC, Bishop Hill Energy III LLC, Buckeye Wind Energy LLC, Camilla Solar Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Hardin Wind Energy, LLC, Hardin Wind Energy Holdings LLC, Invenergy TN LLC, Judith Gap Energy LLC, Pine River Wind Energy LLC, Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, States Edge Wind I LLC, States Edge Wind I Holdings LLC, Stony Creek Energy LLC, Upstream Wind Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC.

Description: Notice of Change in Facts Under Market-Based Rate Authority of Beech Ridge Energy LLC, et al.

Filed Date: 8/22/18.

Accession Number: 20180822–5089. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18–2273–000. Applicants: Midcontinent

Independent System Operator, Inc.

Description: Request for Waiver of
Midcontinent Independent System

Operator, Inc. Filed Date: 8/21/18.

Accession Number: 20180821–5115. Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: ER18–2274–000.

Applicants: Public Service Company of New Mexico.

Description: Notice of cancellation of Interconnection Service Agreement No. 208 of Public Service Company of New Mexico.

Filed Date: 8/22/18.

Accession Number: 20180822–5048. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18-2275-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–08–22_SA 3159 ATC–WEPCo Project Commitment Agreement (Berryville) to be effective 10/22/2018.

Filed Date: 8/22/18.

Accession Number: 20180822–5052. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18–2276–000. Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–08–22_SA 3160 ATC–WEPCo Project Commitment Agreement (Somers) to be effective 10/22/2018. Filed Date: 8/22/18.

Accession Number: 20180822–5065. Comments Due: 5 p.m. ET 9/12/18. Docket Numbers: ER18–2277–000.

Applicants: Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., AEP West Virginia Transmission

Description: § 205(d) Rate Filing: AEP et al submits revisions to OATT, Att. H–14B and H–20B re Depreciation Rate to be effective 10/22/2018.

Filed Date: 8/22/18.

Accession Number: 20180822–5079. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18–2278–000. Applicants: Louisville Gas and

Electric Company.

L.L.Č.

Description: § 205(d) Rate Filing: Joint Rate Sched FERC No. 509 IMEA Meter Installation Agmt to be effective 8/23/2018.

Filed Date: 8/22/18.

Accession Number: 20180822–5083. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18–2279–000. Applicants: Kentucky Utilities

Company.

Description: § 205(d) Rate Filing: LGE and KU Joint Rate Schedule FERC No. 509 IMEA Meter Install Agmt to be effective 8/23/2018.

Filed Date: 8/22/18.

Accession Number: 20180822–5088. Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: ER18–2280–000. Applicants: Alliant Energy Corporate Services, Inc.

Description: § 205(d) Rate Filing: AECS Updated Rate Schedule 2 to be effective 10/22/2018.

Filed Date: 8/22/18.

Accession Number: 20180822–5101. Comments Due: 5 p.m. ET 9/12/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.