888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00-5265 Filed 3-3-00; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. EG00-99-000]

# Riverside Generating Company, L.L.C.; Notice of Filing

February 22, 2000.

Take notice that on February 16, 2000, Riverside Generating Company, L.L.C., 1000 Louisiana, Suite 5800, Houston, Texas, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Riverside Generating Company,
L.L.C., is a limited liability company,
organized under the laws of the State of
Delaware, and engaged directly and
exclusively in owning and operating the
Riverside Generating Company, L.L.C.
electric generating facility (the Facility)
to be located in Lawrence County,
Kentucky and selling electric energy at
wholesale. The Facility will consist of
three gas turbine generators with a total
nominal power output of approximately
500 MW, a metering station, and
associated transmission interconnection
components.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that

concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before March 14, 2000, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at http://www.ferc.fed.us/online/rims.htm (please call (202) 208–2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5267 Filed 3-3-00; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP00-185-000]

## Viking Gas Transmission Company; Notice of Proposed Change in FERC Gas Tariff

February 29, 2000.

Take notice that on February 25, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-First Revised Sheet No. 6; Fourteenth Revised Sheet No. 6A; and Third Revised Sheet No. 6B, to become effective April 1, 2000.

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Fuel and Loss Retention Percentages in accordance with Section 154.403 of the Commission's Rules and Regulations, 18 CFR 154.403 (1998) and Section 26 of the General Terms and Conditions of Viking's FERC Gas Tariff. Application of Section 26 of Viking's tariff results in the following new Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, IT and AOT respectively: 2.00 percent for Zone 1-1, 2.42 percent for Zone 1-2, and .43 percent for Zone 2-2. Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00-5266 Filed 3-3-00; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EG00-73-000, et al.]

## Duke Energy Hidalgo, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 28, 2000.

Take notice that the following filings have been made with the Commission:

## 1. Duke Energy Hidalgo, L.P.

[Docket No. EG00-73-000]

Take notice that on February 25, 2000, Duke Energy Hidalgo, L.P. filed an amendment to their December 30, 1999 application for Commission determination of exempt wholesale generator status.

Comment date: March 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 2. Louisville Gas and Electric Company/ Kentucky Utilities Company

[Docket Nos. ER99–1050–000, ER00–1068–000, ER00–1069–000, ER00–1070–000, ER00–1071–000, ER00–1072–000, ER00–1073–000, and ER00–1074–000]

Take notice that on February 23, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing a letter clarifying the charges in paragraph 8.4 of several Firm Point-to-Point Transmission Service Agreements filed on January 5, 2000.

Comment date: March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.