

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 pm Eastern Time on October 22, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-23623 Filed 10-6-08; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-475-000]

Pecan Pipeline (North Dakota), Inc.; Notice of Petition for Declaratory Order

October 1, 2008.

Take notice that on September 18, 2008, Pecan Pipeline (North Dakota), Inc., filed a petition for a declaratory order under Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2008), requesting that the Commission disclaim jurisdiction over proposed construction and operation of certain natural gas facilities because such facilities perform a gathering function exempt from the Commission's jurisdiction under section 1(b) of the Natural Gas Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest

date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time October 30, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-23620 Filed 10-6-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12569-001]

Public Utility District No. 1 of Okanogan County; Notice of Soliciting Additional Study Requests

October 1, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-12569-001.
- c. *Date filed:* August 22, 2008.
- d. *Applicant:* Public Utility District No. 1 of Okanogan County.
- e. *Name of Project:* Enloe Hydroelectric Project.
- f. *Location:* On the Similkameen River, near the Town of Oroville, Okanogan County, Washington. The project occupies about 35.47 acres of federal lands under the jurisdiction of the U.S. Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).
- h. *Applicant Contact:* John R. Grubich, General Manager, Public Utility District No. 1 of Okanogan

County, P.O. Box 912, Okanogan, Washington 98840, (509) 422-8485.

i. *FERC Contact:* Dianne Rodman, 888 First Street, NE., Room 6B-02, Washington, DC 20426, (202) 502-6077, dianne.rodman@ferc.gov, and Kim A. Nguyen, 888 First Street, NE., Room 63-11, Washington, DC 20426, (202) 502-6105, kim.nguyen@ferc.gov.

j. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission, and serve a copy of the request on the applicant.

k. *Deadline for filing additional study requests:* October 31, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The application is not ready for environmental analysis at this time.

m. The Enloe Project would consist of: (1) An existing 315-foot-long and 54-foot-high concrete gravity arch dam with an integrated 276-foot-long central overflow spillway with 5-foot-high flashboards; (2) an existing 76.6-acre reservoir (narrow channel of the Similkameen River) with a storage capacity of 775 acre-feet at 1049.3 feet mean sea level; (3) an 190-foot-long intake canal on the east abutment of the dam diverting flows into the penstock intake structure; (4) a 35-foot-long by 30-foot-wide penstock intake structure; (5) two above-ground 8.5-foot-diameter steel penstocks carrying flows from the intake to the powerhouse; (6) a powerhouse containing two vertical Kaplan turbine/generator units with a total installed capacity of 9.0 megawatts; (7) a 180-foot-long tailrace channel that would convey flows from the powerhouse to the Similkameen River, downstream of the Similkameen Falls; (8) a new substation adjacent to the powerhouse; (9) a new 100-foot-long, 13.2-kilovolt primary transmission line from the substation connecting to an existing distribution line; (10) new and upgraded access roads, and (11) appurtenant facilities.