for the Commission to take actions necessary to implement Vernon PTO status effective as of January 1, 2001.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 29, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at http:/ /www.ferc.fed.us/online/rims.htm (call 202–208–2222) for assistance. Answers to the complaint shall also be due on or before November 29, 2000. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 00–30242 Filed 1–27–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-107-000]

Viking Gas Transmission Company; Notice of Tariff Filing

November 21, 2000.

Take notice that on November 16, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective January 1, 2000:

Twenty-Third Revised Sheet No. 6 Sixteenth Revised Sheet No. 6A Sixth Revised Sheet No. 6B

Viking states that the purpose of this filing is to change Viking's Gas Research Institute Adjustment (GRI Adjustment) as permitted by Sections 154.204 and 154.401 of the Commission's Rules and Regulations, 18 CFR 154.204, 154.401 and in accordance with the Commission's September 19, 2000 "Letter Order Regarding the Application

of Gas Research Institute for Advanced Approval of Its 2001–2005 RD&D Plant and 2001 RD&D Program and Jurisdictional Rate Provisions To Fund the 2001 Program," issued in Docket No. RP00–313–000 (September 19, 2000 Letter Order). Viking's authority to make this filing is set forth in Article XVIII of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Accordingly, Viking's GRI Adjustment has been changed to reflect the Commission's September 19, 2000 Letter Order as follows: a demand/reservation surcharge of 9 cents per Dth per month for high load factor customers; a demand/reservation surcharge of 5.5 cents per Dth per month for low load factor customers; and a volumetric commodity/usage surcharge of .70 cents per Dth.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 00–30198 Filed 11–27–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-453-000, et al.]

Nevada Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 20, 2000.

Take notice that the following filings have been made with the Commission:

1. Nevada Power Company

[Docket No. ER01-453-000]

Take notice that on November 14, 2000, Nevada Power Company tendered for filing notification of withdrawal of membership in the Western Regional Transmission Association effective January 1, 2001 in the above referenced docket.

Comment date: December 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Solar Turbines Incorporated and STI Capital Company

[Docket Nos. EC01–23–000 and ER01–413–000]

Take notice that on November 9, 2000, Solar Turbines Incorporated and STI Capital Company, both of 2200 Pacific Coast Highway, San Diego, CA 92101 (Applicants), filed with the Federal Energy Regulatory Commission (Commission) an Application seeking authorization to transfer jurisdictional assets pursuant to Sections 203 and 205 of the Federal Power Act and the Part 33 of the Commission's Regulations.

The Application seeks authorization for Solar to Transfer to STI any jurisdictional interconnection facilities, Solar's market based rate schedule and any wholesale power agreements executed pursuant to that rate schedule.

Comment date: November 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. GPU, Inc., GPU International, Inc. and MEP Investments, LLC

[Docket No. EC01-24-000]

Take notice that on November 13, 2000, GPU, Inc. (GPU), GPU
International, Inc. (GPUI), and MEP
Investments, LLC (MEP) filed a Joint
Application pursuant to Section 203 of
the Federal Power Act and Part 33 of the
Commission's regulations requesting
authorization and approval of the sale
by GPU and the purchase by MEP of the
stock of GPUI.

Comment date: December 4, 2000, in accordance with Standard Paragraph E at the end of this notice.