

Milestone	Target date
Filing of Reply Comments	May 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: February 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02836 Filed 2-19-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-561-000.

Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing;

20250212 Negotiated Rate to be effective 2/13/2025.

Filed Date: 2/12/25.

Accession Number: 20250212-5141.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25-562-000.

Applicants: Northwest Pipeline LLC.

Description: 4(d) Rate Filing; Annual

Modernization and Emissions Reduction Program CRM to be effective 4/1/2025.

Filed Date: 2/12/25.

Accession Number: 20250212-5152.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25-563-000.

Applicants: Adelphia Gateway, LLC.

Description: Compliance filing;

Adelphia Gateway 2025 OPS Report Filing to be effective N/A.

Filed Date: 2/13/25.

Accession Number: 20250213-5034.

Comment Date: 5 p.m. ET 2/25/25.

Docket Numbers: RP25-564-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers.

Filed Date: 2/13/25.

Accession Number: 20250213-5052.

Comment Date: 5 p.m. ET 2/25/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in

accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02847 Filed 2-19-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-514-000]

National Fuel Gas Supply Corporation; Notice of Availability of the Environmental Assessment for the Proposed Tioga Pathway Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Tioga Pathway Project (Project), proposed by National Fuel Gas Supply Corporation (National Fuel) in the above-referenced docket.¹ National Fuel

¹ For tracking purposes, the Council on Environmental Quality unique identification

requests authorization to provide 190,000 dekatherms per day of firm transportation service from the Tioga County, Pennsylvania natural gas production area to downstream delivery points with other interstate pipelines, which reach various end-use markets and demand centers in the United States and Canada, and modernize a portion of its existing pipeline system.

The EA assesses the potential environmental effects of construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. FERC staff concludes that approval of the Project would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- *Line Z20:* Replace approximately 3.8 miles of 12-inch-diameter 1936-vintage bare steel pipeline with new 20-inch-diameter coated steel pipeline and perform modifications to an existing valve setting in Potter County, Pennsylvania;
- *Line YM59:* Install approximately 19.5 miles of new 20-inch-diameter coated steel pipeline beginning at the east end of the 3.8-mile Z20 Pipeline replacement, traversing Potter and Tioga Counties, Pennsylvania, and ending at the NFG Midstream Covington, LLC (Midstream) Lee Hill Interconnect;
- *McCutcheon Hill OPP Station:* Construct a new over-pressure protection (OPP) station at the interconnection between the eastern terminus of the Z20 Pipeline replacement and the western terminus of the YM59 Pipeline in Potter County;
- Measurement equipment at Midstream's Lee Hill Interconnect at the terminus of the proposed YM59 Pipeline in Tioga County;
- Perform minor modifications at National Fuel's existing Ellisburg Compressor Station,² in Potter County, including replacing/installing measurement, OPP devices, flow control, and other associated appurtenances; and
- Construct one new remote-control valve setting and install a new cathodic protection ground bed along the Line YM59 Pipeline in Tioga County.

number for documents relating to this environmental review is EAXX-019-20-000-1728990440. 40 CFR 1501.5(c)(4) (2024).

² National Fuel does not propose any changes to compressor units or to the certificated capacity at the Ellisburg Compressor Station.