

24, from 8:30 a.m. until approximately 4 p.m. The meeting will be held at the Ritz Carlton Hotel at Pentagon City, 1250 South Hayes Street, Arlington, Virginia 22202, phone: (703) 415-5000.

(2) The agency listed below, which was originally scheduled for review during the National Advisory Committee's May 2001 meeting, will be postponed for review until a future meeting.

- Teacher Education Accreditation Council (Requested scope of recognition: the accreditation of professional education programs in institutions offering baccalaureate and graduate degrees for the preparation of teachers and other professional personnel for elementary and secondary schools)

Any third-party written comments regarding this agency that were received by March 5, 2001, in accordance with the **Federal Register** notice published on January 18, 2001, will become part of the official record. Those comments will be considered by the National Advisory Committee when it reviews the agency's petition for initial recognition at a future meeting. Another opportunity to provide written comments on the agency prior to that meeting will be announced in a **Federal Register** notice requesting written comments.

Authority: 5 U.S.C. Appendix 2.

Dated: April 20, 2001.

Maureen A. McLaughlin,

Deputy Assistant Secretary for Policy, Planning, and Innovation, Office of Postsecondary Education.

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DEPARTMENT OF ENERGY

[Docket No. EA-209-A]

Application to Export Electric Energy; Cargill-Alliant, LLC

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Cargill-Alliant, LLC (C-A) has applied for renewal of its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before May 29, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy,

1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT:

Xavier Puslowski (program Office) 202-586-9506 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: On June 24, 1999, the Office of Fossil Energy (FE) of the Department of Energy (DOE) issued Order No. EA-209 authorizing C-A to transmit electric energy from the United States to Canada as a power marketer using the international electric transmission facilities owned and operated by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, International Transmission Company (formerly Detroit Edison), Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Inc., Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Co., Inc., Minnkota Power, New York Power Authority, Niagara Mohawk Power Corp., Northern States Power, and Vermont Electric Transmission Company. That two-year authorization will expire on June 24, 2001.

On April 17, 2001, C-A filed an application with FE for renewal of the export authority contained in Order No. EA-209 for a term of five years.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the C-A request to export to Canada should be clearly marked with Docket EA-209-A. Additional copies are to be filed directly with, Richard B. Davenport, Assistant Vice President, Cargill-Alliant, LLC, 12700 Whitewater Drive, Minnetonka, Minnesota 55343.

DOE notes that the circumstances described in this application are virtually identical to those for which export authority had previously been granted in FE Order No. EA-209. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical exclusion in the FE Docket EA-209 proceeding.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity," from the Regulatory Info menu, and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on April 20, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-10442 Filed 4-25-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-156-000]

Cove Point LNG Limited Partnership; Notice of Request Under Blanket Authorization

April 20, 2001.

Take notice that on April 17, 2001, Cove Point LNG Limited Partnership (Cove Point), Post Office Box 1396, Houston, Texas 77251-1396, filed a request with the Commission in Docket No. CP01-156-000, pursuant to Section 157.205, 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate facilities in Fairfax County, Virginia to interconnect with Transcontinental Gas Pipe Line Corporation's (Transco) system, authorized in blanket certificate issued in Docket No. CP94-59-002, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Cove Point seeks authorization to interconnect with Transco's system in Fairfax County, Virginia to provide additional flexibility to its import and existing customers. Cove Point reports that the Transco interconnect would be as follows: (1) A 2.14-mile, 36-inch diameter lateral (the Lateral) to connect the Main Line and the Transco system, (2) a new bi-directional Pleasant Valley Meter Station (the Meter Station) to measure the movement of gas between the Cove Point and Transco systems, and (3) a 20-inch tap on the Main Line at the Pleasant Valley site. Cove Point continues that the facilities would be as follows: The Lateral would connect the