

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC19–7–000]

Commission Information Collection Activities (Ferc–915); Comment Request; Withdrawal**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.**ACTION:** Notice of information collection and request for comments; withdrawal.

SUMMARY: This document withdraws the Notice of Information Collection and request for comments published in the **Federal Register** of April 12, 2019, soliciting public comment on the currently approved information collection FERC–915 (Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements) and submitting the information collection to the Office of Management and Budget (OMB) for review. The notice was issued in error.

DATES: The notice published on April 12, 2019 (84 FR 14935) is withdrawn as of April 19, 2019.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: On April 8, 2019, the Federal Energy Regulatory Commission (Commission) issued a 30-day public notice regarding the extension of information collection FERC–915, Public Utility Market-Based Rate Authorization Holders, Records Retention Requirement, which published in the **Federal Register** on April 12, 2019. The 30-day notice was issued in error and was withdrawn.

Dated: April 15, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–07947 Filed 4–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1730–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Midcontinent Independent System Operator, Inc.

submits tariff filing per 35.19a(b): Refund Report _Entergy Services to be effective N/A.

Filed Date: 4/15/19.*Accession Number:* 20190415–5109.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER18–1704–001.*Applicants:* Midcontinent

Independent System Operator, Inc.

Description: Midcontinent

Independent System Operator, Inc.

submits tariff filing per 35.19a(b): Refund Report _Stuttgart Solar to be effective N/A.

Filed Date: 04/15/2019.*Accession Number:* 20190415–5084.*Comment Date:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1067–001.*Applicants:* Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment:

2019–04–15 SA 3243 Deuel Harvest Wind-OTP GIA (J526) Amendment to be effective 2/6/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5145.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1570–000.*Applicants:* American Transmission

Systems, Incorporated, PJM

Interconnection, L.L.C.

Description: American Transmission

Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits Revised Interconnection Agreement SA No. 3992 to be effective 6/1/2019.

Filed Date: 04/15/2019.*Accession Number:* 20190415–5078.*Comment Date:* 5:00 p.m. Eastern

Time on Monday, May 06, 2019.

Docket Numbers: ER19–1571–000.*Applicants:* PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing:

Original WMPA, SA No. 5296; Queue No. AD2–030 to be effective 3/19/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5120.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1572–000.*Applicants:* PacifiCorp.*Description:* § 205(d) Rate Filing: BPA

General Transfer Agreement (West) Rev 10 to be effective 1/1/2018.

Filed Date: 4/15/19.*Accession Number:* 20190415–5123.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1573–000.*Applicants:* PacifiCorp.*Description:* § 205(d) Rate Filing: BPA

General Transfer Agreement (West) Rev 11 to be effective 1/1/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5124.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1574–000.

Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Potomac Edison submits a Construction Agreement, Service Agreement No. 5276 to be effective 5/1/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5125.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1575–000.*Applicants:* Alta Oak Realty, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 6/15/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5148.*Comments Due:* 5 p.m. ET 5/6/19.*Docket Numbers:* ER19–1576–000.

Applicants: Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Revisions to Joint OATT Formula Transmission Rates (DEC and DEP) to be effective 5/15/2019.

Filed Date: 4/15/19.*Accession Number:* 20190415–5158.*Comments Due:* 5 p.m. ET 5/6/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19–22–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities or Borrow Securities, et al. of Mid-Atlantic Interstate Transmission, LLC.

Filed Date: 4/12/19.*Accession Number:* 20190412–5212.*Comments Due:* 5 p.m. ET 5/3/19.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC19–4–000.

Applicants: Whitetower Holdings UK Ltd.

Description: Notice of Self-Certification of Foreign Utility Company Status of Whitetower Holdings UK Ltd.

Filed Date: 04/15/2019.*Accession Number:* 20190415–5094.*Comment Date:* 5 p.m. ET 5/6/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 15, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-07943 Filed 4-18-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9992-03-OW]

Notice of Availability of the Deepwater Horizon Oil Spill Louisiana Trustee Implementation Group Draft Supplemental Restoration Plan and Environmental Assessment for the Lake Charles Science Center and Educational Complex Project Modification

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability; request for public comments.

SUMMARY: On July 20, 2018, the Environmental Protection Agency (EPA) published a Notice of Availability of the *Deepwater Horizon* Oil Spill Louisiana Trustee Implementation Group (Louisiana TIG) Final Restoration Plan and Environmental Assessment #2: Provide and Enhance Recreational Opportunities (Final RP/EA #2). The Louisiana TIG is considering modifications to the original Lake Charles Science Center and Educational Complex (Lake Charles SCEC) project described in the Final RP/EA #2. The modifications being considered include collocating the Lake Charles SCEC with the Lake Charles Children's Museum (LCCM) as part of the shared Port Wonder facility on the north shore of Lake Charles. In accordance with the Oil Pollution Act of 1990 (OPA) and the National Environmental Policy Act (NEPA), the federal and state natural resource trustee agencies for the Louisiana TIG prepared a Draft Supplemental Restoration Plan and Environmental Assessment for the Lake Charles SCEC Project Modification (Draft Supplemental RP/EA). The Draft Supplemental RP/EA evaluates modifications to the Lake Charles SCEC project and alternatives considered by the Louisiana TIG under criteria set forth in the OPA Natural Resource Damage Assessment (NRDA) regulations and evaluates their environmental effects in accordance with the NEPA.

The modifications under consideration to the Lake Charles SCEC project are consistent with the restoration alternatives selected in the *Deepwater Horizon* Oil Spill Final Programmatic Damage Assessment and Restoration Plan/Programmatic Environmental Impact Statement (PDARP/PEIS). The purpose of this notice is to inform the public of the availability of the Draft Supplemental RP/EA and to seek public comment on the document.

DATES: The Louisiana TIG will consider public comments received on or before May 20, 2019.

Public Meeting: The Louisiana TIG will also take verbal comments at a public meeting that will be held at the Lake Charles Civic Center, Contraband Room, on May 8, 2019; Open House 5:30 p.m., Meeting 6:00 p.m.; 900 Lakeshore Drive, Lake Charles, LA 70601.

ADDRESSES: *Obtaining Documents:* You may download the Draft Supplemental RP/EA at any of the following sites:

- <http://www.gulfspillrestoration.noaa.gov>
- <http://www.la-dwh.com>

Alternatively, you may request a CD of the Draft Supplemental RP/EA (see **FOR FURTHER INFORMATION CONTACT**). You may also view the document at any of the public facilities listed at <http://www.gulfspillrestoration.noaa.gov>.

Submitting Comments: You may submit comments on the Draft Supplemental RP/EA by one of the following methods:

- **Via the Web:** <http://www.gulfspillrestoration.noaa.gov/restoration-areas/louisiana>
- **Via U.S. Mail:** U.S. Fish and Wildlife Service, P.O. Box 29649, Atlanta, GA 30345
- **In Person:** Verbal comments may be provided at the public meeting on May 8, 2019

Once submitted, comments cannot be edited or withdrawn. The Louisiana TIG may publish any comment received on the document. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information for which disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The Louisiana TIG will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). Please be aware that your entire

comment, including your personally identifiable information, will become part of the public record. Please note that mailed comments must be postmarked on or before the comment deadline of 30 days following publication of this notice to be considered.

FOR FURTHER INFORMATION CONTACT:

- Louisiana—Joann Hicks, 225-342-5477
- EPA—Tim Landers, 202-566-2231

SUPPLEMENTARY INFORMATION:

Introduction

On April 20, 2010, the mobile offshore drilling unit *Deepwater Horizon*, which was being used to drill a well for BP Exploration and Production, Inc. (BP), in the Macondo prospect (Mississippi Canyon 252-MC252), experienced a significant explosion, fire, and subsequent sinking in the Gulf of Mexico, resulting in an unprecedented volume of oil and other discharges from the rig and from the wellhead on the seabed. The *Deepwater Horizon* oil spill is the largest off shore oil spill in U.S. history, discharging millions of barrels of oil over a period of 87 days.

The Trustees conducted the natural resource damage assessment for the *Deepwater Horizon* oil spill under the Oil Pollution Act of 1990 (33 United States Code 2701 *et seq.*). Under the OPA, federal and state agencies act as trustees on behalf of the public to assess natural resource injuries and losses and to determine the actions required to compensate the public for those injuries and losses. The OPA further instructs the designated trustees to develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent of the injured natural resources under their trusteeship, including the loss of use and services from those resources from the time of injury until the time of restoration to baseline (the resource quality and conditions that would exist if the spill had not occurred) is complete.

The *Deepwater Horizon* oil spill Trustees are:

- U.S. Environmental Protection Agency (EPA);
- U.S. Department of the Interior (DOI), as represented by the National Park Service, U.S. Fish and Wildlife Service, and Bureau of Land Management;
- National Oceanic and Atmospheric Administration (NOAA), on behalf of the U.S. Department of Commerce;
- U.S. Department of Agriculture (USDA);