Advisory Committee Act (FACA) requires that public notice of these meetings be announced in the **Federal Register**.

#### DATES:

Thursday, May 18, 2023; 9:40 a.m. to 11:30 a.m. PDT

Friday, May 19, 2023; 9:10 a.m. to 12:25 p.m. PDT

**ADDRESSES:** Information to participate virtually can be found on the PCAST website closer to the meeting at: www.whitehouse.gov/PCAST/meetings.

**FOR FURTHER INFORMATION CONTACT:** Dr. Reba Bandyopadhyay, Designated Federal Officer, PCAST, email: *PCAST@ostp.eop.gov*; telephone: (202) 881–7163.

SUPPLEMENTARY INFORMATION: PCAST is an advisory group of the nation's leading scientists and engineers, appointed by the President to augment the science and technology advice available to him from the White House. cabinet departments, and other Federal agencies. See the Executive Order at whitehouse.gov. PCAST provides advice and recommendations concerning a wide range of issues where understanding of science, technology, and innovation may bear on the policy choices before the President. The Designated Federal Officer is Dr. Reba Bandyopadhyay. Information about PCAST can be found at:

www.whitehouse.gov/PCAST.
Tentative Agenda: PCAST will
discuss and consider for approval one or
more reports from PCAST SubCommittees. PCAST will hear from
invited speakers on and discuss the
impacts of Artificial Intelligence (AI) on
Science and the impacts of AI on
Society. Additional information and the
meeting agenda, including any changes
that arise, will be posted on the PCAST
website at: www.whitehouse.gov/
PCAST/meetings.

Public Participation: The meeting is open to the public. The meeting will be held virtually for members of the public. It is the policy of the PCAST to accept written public comments no longer than 10 pages and to accommodate oral public comments whenever possible. The PCAST expects that public statements presented at its meetings will not be repetitive of previously submitted oral or written statements.

The public comment period for this meeting will take place on May 18, 2023, at a time specified in the meeting agenda. This public comment period is designed only for substantive commentary on PCAST's work, not for business marketing purposes.

Oral Comments: To be considered for the public speaker list at the meeting, interested parties should register to speak at *PCAST@ostp.eop.gov* no later than 12:00 p.m. Eastern Time on May 11, 2023. To accommodate as many speakers as possible, the time for public comments will be limited to two (2) minutes per person, with a total public comment period of up to 10 minutes. If more speakers register than there is space available on the agenda, PCAST will select speakers on a first-come, first-served basis from those who registered. Those not able to present oral comments may file written comments with the council.

Written Comments: Although written comments are accepted continuously, written comments should be submitted to PCAST@ostp.eop.gov no later than 12:00 p.m. Eastern Time on May 11, 2023, so that the comments can be made available to the PCAST members for their consideration prior to this meeting.

PCAST operates under the provisions of FACA, all public comments and/or presentations will be treated as public documents and will be made available for public inspection, including being posted on the PCAST website at: www.whitehouse.gov/PCAST/meetings.

Minutes: Minutes will be available within 45 days at: www.whitehouse.gov/PCAST/meetings.

Signed in Washington, DC, on April 25, 2023.

## LaTanya Butler,

Deputy Committee Management Officer. [FR Doc. 2023–09012 Filed 4–27–23; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

### Filings Instituting Proceedings

Docket Numbers: RP23–699–000. Applicants: Cheyenne Plains Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and LU Annual Update and OPS Report 2023 to be effective 6/1/2023.

Filed Date: 4/21/23.

Accession Number: 20230421–5196. Comment Date: 5 p.m. ET 5/3/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 24, 2023.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-09039 Filed 4-27-23; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## **Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23-131-000. Applicants: Big Elm Solar, LLC. Description: Big Elm Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 4/24/23.

Accession Number: 20230424–5095. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: EG23–132–000.
Applicants: Angelo Storage, LLC.
Description: Angelo Storage, LLC
submits Notice of Self-Certification of

Exempt Wholesale Generator Status. *Filed Date:* 4/24/23.

Accession Number: 20230424–5135. Comment Date: 5 p.m. ET 5/15/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–1873–017; ER16–1720–023; ER18–471–011; ER21– 2137–007.

Applicants: IR Energy Management LLC, States Edge Wind I LLC, Invenergy Energy Management LLC, Buckeye Wind Energy LLC.

Description: Notice of Change in Status of Buckeye Wind Energy LLC, et al.

Filed Date: 4/21/23.

Accession Number: 20230421–5246. Comment Date: 5 p.m. ET 5/12/23.

Docket Numbers: ER18–1667–008; ER18–2327–006; ER19–846–008; ER19– 847–008; ER19–2527–003; ER20–1953– 001; ER20–1596–004; ER20–1597–004; ER20–1599–004; ER20–2065–003; ER20–2066–003; ER21–2156–003; ER21–2289–002; ER21–2766–002.

Applicants: Central Line Solar, LLC, Clover Creek Solar, LLC, Antelope Expansion 1B, LLC, East Line Solar, LLC, Antelope Expansion 3B, LLC, Antelope Expansion 3A, LLC, Richmond Spider Solar, LLC, Pleinmont Solar 2, LLC, Pleinmont Solar 1, LLC, Highlander Solar Energy Station 1, LLC, Prevailing Wind Park, LLC, San Pablo Raceway, LLC, Antelope DSR 3, LLC, Riverhead Solar Farm, LLC, Antelope Expansion 2, LLC.

Description: Notice of Change in Status of Antelope Expansion 2, LLC, et al.

Filed Date: 4/19/23.

Accession Number: 20230419-5282. Comment Date: 5 p.m. ET 5/10/23.

Docket Numbers: ER22–296–001. Applicants: Jackson Generation, LLC. Description: Notice of Change in Status of Jackson Generation, LLC.

Filed Date: 4/19/23.

Accession Number: 20230419–5281.
Comment Date: 5 p.m. ET 5/10/23.
Docket Numbers: ER23–317–002.
Applicants: Riverstart Solar Park LLC.
Description: Tariff Amendment:
Response to Deficiency Letter Under
Docket ER23–317 to be effective 11/2/

Filed Date: 4/24/23.

Accession Number: 20230424–5195. Comment Date: 5 p.m. ET 5/15/23. Docket Numbers: ER23–1263–001. Applicants: PJM Interconnection,

L.L.C.

Description: Tariff Amendment: Amendment of Notice of Cancellation, SA No. 5310; Queue No. AB2–174 in ER23–1467 to be effective 5/8/2023. Filed Date: 4/24/23.

Accession Number: 20230424–5140. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1467–001. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Original NSA, SA No. 6857; Queue No. AC1–168, Docket No. ER23–1467 to be effective 5/28/2023.

Filed Date: 4/24/23.
Accession Number: 20230424–5153.
Comment Date: 5 p.m. ET 5/15/23.
Docket Numbers: ER23–1691–000.
Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 5754; Queue No. AF2– 289 to be effective 6/23/2023.

Filed Date: 4/24/23.

Accession Number: 20230424-5031.

Comment Date: 5 p.m. ET 5/15/23. Docket Numbers: ER23–1692–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 6874 and CSA, SA No. 6875; Queue No. AD2–086/AE1–090 to be effective 3/24/2023.

Filed Date: 4/24/23.

Accession Number: 20230424–5053.
Comment Date: 5 p.m. ET 5/15/23.
Docket Numbers: ER23–1693–000.
Applicants: Lucky Corridor, LLC.
Description: Application for Renewed
Negotiated Rate Authority of Lucky
Corridor, LLC.

Filed Date: 4/20/23.

 $\begin{tabular}{ll} Accession Number: 20230420-5248. \\ Comment Date: 5 p.m. ET 5/11/23. \\ \end{tabular}$ 

Docket Numbers: ER23–1694–000.
Applicants: Alabama Power
Company, Georgia Power Company.

Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Tri-State Solar Project Second Amended and Restated LGIA Filing to be effective 4/12/2023.

Filed Date: 4/24/23.

Accession Number: 20230424–5107. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1695–000. Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Tri-State Solar Project (Phase 2) Amended and Restated LGIA Filing to be effective 4/12/2023.

Filed Date: 4/24/23.

Accession Number: 20230424–5108. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1696–000. Applicants: Tri-State Generation and

Transmission Association, Inc.

Description: § 205(d) Rate Filing:
Initial Filing of Rate Schedule FERC No.
354 to be effective 4/18/2023.

Filed Date: 4/24/23.

Accession Number: 20230424–5137. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1697–000. Applicants: Tri-State Generation and

Transmission Association, Inc.

Description: § 205(d) Rate Filing:

Amendment to Rate Schedule FERC No. 19 to be effective 6/23/2023.

Filed Date: 4/24/23.

Accession Number: 20230424–5139. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1698–000. Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 168 to be effective 6/23/2023. Filed Date: 4/24/23.

Accession Number: 20230424–5146. Comment Date: 5 p.m. ET 5/15/23.

Docket Numbers: ER23–1699–000. Applicants: California Independent

System Operator Corporation.

Description: Compliance filing: 2023–04–24 Petition for Limited Waiver—Meter Data to be effective N/A.

Filed Date: 4/24/23.

 $\begin{tabular}{ll} Accession Number: 20230424-5191. \\ Comment Date: 5 p.m. ET 5/15/23. \\ \end{tabular}$ 

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–42–000.
Applicants: GridLiance West LLC.
Description: Application Under
Section 204 of the Federal Power Act for
Authorization to Issue Securities of
GridLiance West LLC.

Filed Date: 4/21/23.

Accession Number: 20230421–5249. Comment Date: 5 p.m. ET 5/12/23.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH23-11-000. Applicants: Spire Inc.

Description: Spire Inc. submits FERC

65–A Exemption Notification. *Filed Date:* 4/21/23.

Accession Number: 20230421–5248. Comment Date: 5 p.m. ET 5/12/23.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF23–872–000. Applicants: Clarion Boards LLC. Description: Form 556 of Clarion Boards LLC.

Filed Date: 4/24/23.

Accession Number: 20230424–5202. Comment Date: 5 p.m. ET 5/15/23.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 24, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-09040 Filed 4-27-23; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Project No. 1922-052]

## Ketchikan Public Utilities; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent License.
  - b. Project No.: 1922-052.
  - c. Date Filed: October 27, 2022.
- d. *Applicant:* Ketchikan Public Utilities (KPU).
- e. *Name of Project:* Beaver Falls Hydroelectric Project (project).
- f. Location: On Beaver Falls Creek in Ketchikan Gateway Borough, Alaska. The project currently occupies 478.4 acres of United States lands administered by U.S. Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).
- h. Applicant Contact: Jennifer Holstrom, Senior Project Engineer, Ketchikan Public Utilities, 1065 Fair Street, Ketchikan, Alaska 99901; (907) 228–4733; or email at jenniferh@ktn-ak.us.
- i. FERC Contact: Kristen Sinclair at (202) 502–6587, or kristen.sinclair@ferc.gov.
- j. Deadline for filing motions to intervene and protests: June 23, 2023.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at https:// ferconline.ferc.gov/FERCOnline.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings

must clearly identify the project name and docket number on the first page: Beaver Falls Hydroelectric Project (P–1922–052).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing Beaver Falls Project consists of two developments: Silvis and Beaver Falls. The Silvis development consists of: (1) a 60-foothigh, 135-foot-long concrete-face, rockfilled Upper Silvis Lake dam; (2) an 800foot-long excavated rock spillway channel leading from Upper Silvis Lake to Lower Silvis Lake; (3) a 300-acre reservoir (Upper Silvis Lake) with gross storage capacity of approximately 38,000 acre-feet; (4) a 980-foot-long underground power tunnel connecting to a 375-foot-long, 36-inch-diameter steel penstock that conveys water to the Silvis Powerhouse; (5) a 30-feet by 40feet by 25-feet-high Silvis powerhouse containing a single Francis-type turbine with a rated capacity of 2.1 megawatts; (6) a 150-foot-long trapezoidal shaped channel tailrace discharging into Lower Silvis Lake; (7) a 2,900-foot-long, 5kilovolt submarine cable beneath Lower Silvis Lake; (8) a 7,000-foot-long, 34.5kilovolt aerial transmission line; and (9) appurtenant facilities.

The Beaver Falls development consists of: (1) a 32-foot-high, 140-footlong concrete-face, rock-filled Lower Silvis dam; (2) a spillway with an ungated control weir and unlined rock discharge channel; (3) a 67.5-acre reservoir (Lower Silvis Lake) with gross storage capacity of approximately 8,052 acre-feet; (4) a 3-foot-high, 40-foot-long concrete diversion dam on Beaver Falls Creek; (5) a 3,800-foot-long underground power tunnel connecting to a 3,610-footlong above ground steel penstock that conveys water from Lower Silvis Lake to the Beaver Falls powerhouse and supplies water to Units 3 and 4 in the powerhouse; (6) a 225-foot-long adit that taps the 3,800-foot-long underground power tunnel and discharges water into Beaver Falls Creek approximately 500feet upstream of the Beaver Falls diversion dam; (7) a 4,170-foot-long above ground steel penstock that conveys water from the Beaver Falls

Creek diversion dam to the Beaver Falls powerhouse and supplies Unit 1 in the powerhouse; (8) a 30-feet by 147-feet by 25-feet-high Beaver Falls powerhouse containing three horizontal Pelton generating units with a total installed capacity of 5 MW (Units 1, 3 and 4; Unit 2 is decommissioned); (9) a Beaver Falls substation; and (10) appurtenant facilities. The project generates an annual average of 54,711,280 megawatthours.

m. A copy of the application is available for review via the internet through the Commission's Home Page (http://www.ferc.gov), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

You may also register online at https://ferconline.ferc.gov/FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each