

unit, with a minimum hydraulic capacity of 113 cubic-feet-per-second (cfs) and a maximum hydraulic capacity of 474 cfs; (7) a downstream fish passage facility; (8) a 200-foot-long, 12.5-kilovolt transmission line; and (9) appurtenant facilities.

The Hackett Mills Project is currently operated in a run-of-river mode and generates 1,602 megawatt-hours annually. Hackett Mills Hydro proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the sub-docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the

applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for

comments—April 2025

Comments on Scoping Document 1

Due—May 2025

Issue Scoping Document 2 (if

necessary)—July 2025

Issue Notice of Ready for Environmental Analysis—August 2025

Dated: March 14, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-04742 Filed 3-19-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-228-000.

Applicants: Wakefield BESS 1 LLC.

Description: Wakefield BESS 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/14/25.

Accession Number: 20250314-5146.

Comment Date: 5 p.m. ET 4/4/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-21-005.

Applicants: Harts Mill Solar, LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM Interconnection to be effective N/A.

Filed Date: 3/14/25.

Accession Number: 20250314-5216.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER22-1539-002.

Applicants: NRG Power Marketing LLC.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 3/14/25.

Accession Number: 20250314-5198.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER23-2688-002.

Applicants: NRG Business Marketing LLC.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 3/14/25.

Accession Number: 20250314-5206.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER24-2022-001.

Applicants: Black Hills Power, Inc.

Description: Compliance filing: Order Nos. 2023 and 2023-A Further Compliance Filing to be effective 8/1/2024.

Filed Date: 3/14/25.

Accession Number: 20250314-5134.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25-1594-000.

Applicants: Hickory Wind LLC.

Description: Request of Hickory Wind LLC for Prospective Tariff Waiver, Expedited Action, and Shortened Comment Period.

Filed Date: 3/13/25.

Accession Number: 20250313-5169.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25-1606-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO-NE & NEPOOL; Revision to Update the ISO Billing Policy to be effective 6/1/2025.

Filed Date: 3/14/25.

Accession Number: 20250314-5062.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25-1607-000.

Applicants: Electric Power Markets USA LLC.

Description: § 205(d) Rate Filing: Petition for Blanket MBR Authorization w/Waivers & Expedited Treatment to be effective 5/1/2025.

Filed Date: 3/14/25.

Accession Number: 20250314-5079.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25-1618-000.

Applicants: MidAmerican Energy Company, Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: MidAmerican Energy Company submits tariff filing per 35.13(a)(2)(iii): 2025-03-14_SA 4460 MidAmerican-MidAmerican E&P (J3047 & J3553) to be effective 3/13/2025.

Filed Date: 3/14/25.

Accession Number: 20250314-5164.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25-1619-000.

Applicants: Consumers Energy Company.

Description: Tariff Amendment: Notice of Termination—WDS Service Agrmt. with Alpena Power Co. to be effective 3/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5187.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1620–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2025_1 Interchange Agreement Annual Filing to be effective 1/1/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5188.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1621–000.

Applicants: Wilderness Line Holdings, LLC.

Description: Compliance filing: Order No. 904 Compliance Filing to be effective 3/15/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5192.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1622–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7597; Project Identifier No. AG1–254 to be effective 2/12/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5194.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1623–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA Service Agreement SA No. 7476; Queue No. AA1–145 to be effective 5/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5221.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1630–000.

Applicants: Wakefield BESS 1 LLC.

Description: § 205(d) Rate Filing: Wakefield BESS 1 LLC MBR Tariff to be effective 5/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5264.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1631–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7591; AG1–555 to be effective 2/12/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5266.

Comment Date: 5 p.m. ET 4/4/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 14, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–04745 Filed 3–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–52–000]

Natural Gas Pipeline Company of America, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Gulf Coast Storage Expansion Project

On January 17, 2025, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP25–52–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Gulf Coast Storage Expansion Project (Project) and would increase the certificated peak day withdrawal level at Natural's North Lansing Storage Field from 1,240 million cubic feet per day (MMcf/d) to 1,420 MMcf/d. The Project would allow Natural to meet growing

demand for natural gas storage to meet seasonal demand requirements and create additional resiliency to withstand supply or demand disruptions.

On January 23, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—August 14, 2025

90-day Federal Authorization Decision

Deadline²—November 12, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Natural proposes to convert about 10 billion cubic feet of cushion gas to working gas at its North Lansing Storage Field by installing one new 12,000 horsepower electric-driven compressor unit at its Compressor Station 388; approximately 5.6 miles of 30-inch-diameter loop line; and various appurtenances, located in Harrison County, Texas. According to Natural, the Project would allow the company to meet growing demand for natural gas storage and create additional resiliency to withstand supply or demand disruptions.

Background

On February 18, 2025, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1739953064.

² The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.