

(202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: August 13, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-20633 Filed 8-12-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-376-002]

TransColorado Gas Transmission Company; Notice of Compliance Filing

August 6, 2003.

Take notice that on August 1, 2003, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective July 1, 2003:

2nd Sub Original Sheet No. 213A

2nd Sub Original Sheet No.227G.02

TransColorado states that the purpose of this filing is to comply with the Commission's Letter Order issued on July 23, 2003, in Docket No. RP03-376-001.

TransColorado states that copies of the filing are being served on all parties set out on the Commission's official service list in Docket No. RP03-376-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: August 13, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-20603 Filed 8-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

August 6, 2003.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2242.

c. *Date filed:* July 23, 2003.

d. *Submitted By:* City of Eugene, Oregon.

e. *Name of Project:* Carmen-Smith Project.

f. *Location:* The project is located in Linn County, Oregon on the McKenzie river, 70 miles east of Eugene-Springfield. The majority of the project is located on lands within the Willamette National Forest.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the Eugene Water & Electric Board, 500 East Fourth Avenue, Eugene, OR 97401. Contact: Ms. Patty Sabol, (504) 484-2411.

i. *FERC Contact:* Robert Easton, 202-502-6045, Robert.Easton@Ferc.Gov.

j. *Expiration Date of Current License:* November 30, 2008.

k. *Project Description:* The Carmen-Smith project consist of the Carmen diversion dam and reservoir, the Carmen power tunnel, the Smith dam and reservoir, the Smith power tunnel, a surge chamber, the Carmen power plant, the Trail-Bridge re-regulating dam and reservoir, the Trail Bridge power plant, the velocity barrier and spawning channel and a 19 mile long transmission line.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2242.

Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2006.

A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Magalie R. Salas,

Secretary.

[FR Doc. 03-20615 Filed 8-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 459-111]

Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

August 6, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 459-111.

c. *Applicant:* Union Electric Company (d/b/a Ameren/UE).

d. *Name of Project:* Osage Hydroelectric Project.

e. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, central Missouri. The Project occupies federal lands.

f. *Applicant Contact:* Jerry Hogg, Ameren/UE, 617 River Road, Eldon, MO 65026; (573) 365-9315; e-mail jhogg@ameren.com.

g. *FERC Contact:* Allan Creamer at (202) 502-8365; or e-mail at allan.creamer@ferc.gov.

h. Ameren/UE mailed a copy of the Preliminary Draft Environmental Assessment (PDEA) and draft license application to interested parties on July 10, 2003. The Commission received a copy of the PDEA and draft application on July 11, 2003. Copies of both

documents are available from Ameren/UE at the above address.

i. With this notice we are soliciting preliminary terms, conditions, recommendations, prescriptions, and comments on the PDEA and draft license application. All comments on the PDEA and draft license application should be sent to the address above in item (f), with one copy filed with the Commission at the following address: Federal Energy Regulatory Commission, Magalie R. Salas, Secretary, 888 First Street, NE., Washington, DC 20426. All comments must include the project name and number, and bear the heading "Preliminary Comments," "Preliminary Recommendations," "Preliminary Terms and Conditions," or "Preliminary Prescriptions." Any party interested in commenting must do so before October 9, 2003.

j. With this notice, we are initiating consultation with the state historic preservation officer, as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Magalie R. Salas,

Secretary.

[FR Doc. 03-20616 Filed 8-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

National Nuclear Security Administration

Los Alamos Site Office; Floodplain/Wetlands Statement of Findings for Two Monitoring Wells at Los Alamos National Laboratory, Los Alamos, NM

AGENCY: National Nuclear Security Administration, Los Alamos Site Office, DOE.

ACTION: Floodplain/Wetlands statement of findings.

SUMMARY: This floodplain/wetlands statement of findings is for the installation and operation of two groundwater monitoring wells within two separate canyon floodplain locations at Los Alamos National Laboratory (LANL), Los Alamos, New Mexico. Monitoring well CdV-16-1 (i) would be located within LANL in Cañon de Valle, and monitoring well R-2 would be located near the LANL boundary within the Incorporated County of Los Alamos in Pueblo Canyon. The installation process for the wells would include the placement of small cement pads around the wells, along with a gravel-covered area, and road improvements, culverts and

erosion control materials and mechanisms as needed. The wells would be operated and monitored periodically after installation was completed. In accordance with 10 CFR part 1022, the Department of Energy (DOE), National Nuclear Security Administration (NNSA) Office of Los Alamos Site Operations has prepared a floodplain/wetland assessment and would perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain.

FOR FURTHER INFORMATION CONTACT:

Elizabeth Withers, U.S. Department of Energy, National Nuclear Security Administration, Los Alamos Site Office, 528 35th Street, Los Alamos, NM 87544. Telephone (505) 667-8690, of facsimile (505) 667-9998; or electronic address: ewithers@doeal.gov.

For Further Information on General DOE Floodplain Environmental Review Requirements, contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, EH-42, Department of Energy, 100 Independence Avenue, SW., Washington, DC 20585-0119. Telephone (202) 586-4600 or (800) 472-2756, facsimile (202) 586-7031.

SUPPLEMENTARY INFORMATION: In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR part 1022), NNSA prepared a floodplain/wetland assessment for this action. The NNSA published a Notice of Floodplain and Wetlands Involvement (Volume 68, Number 139). This Notice announced that the floodplain/wetlands assessment document was available for a 15-day review period and that copies of the document could be obtained by contacting Ms. Withers at the above address or were available for review at two public DOE reading rooms in Los Alamos and Albuquerque, New Mexico. No comments were received from the **Federal Register** notice on the proposed floodplain action.

Project Description: The DOE is installing a network of monitoring wells around and within LANL to characterize the hydrogeological setting of the Pajarito Plateau. These monitoring wells will be installed at varying depths and used to provide information on the groundwater aquifers present and to monitor various characteristics of the aquifers over time. The two subject monitoring wells would be installed in canyon-bottom settings chosen by the New Mexico Environment Department, which is the local regulator for water

quality appointed by the Environmental Protection Agency.

Alternatives: Alternative locations for the wells were not considered for this project due to the focused scope of the hydrogeological characterization of groundwater impacts from past LANL activities. The placement of wells R-2 and CdV-16-1 (i) has been mandated by the New Mexico Environment Department, hence alternate well sites were not deemed feasible. However, the proposed drilling activities would be conducted outside the stream channel and the short-term adverse construction impacts to the floodplains of Cañon de Valle and Pueblo Canyon would be mitigated to the extent practicable.

Floodplain/Wetlands Impacts: Well CdV-16-1 (i) in Cañon de Valle would be located above the top bank of the stream and would not directly impact wetlands. Erosion and sediment control best management practices (BMPs) would be installed to prevent material from entering the stream channel. Short-term, direct impacts to the floodplain above the top bank of the Cañon de Valle stream channel would occur from the construction of the well, the concrete pad, and the graveled area around the pad.

There would be short-term indirect impacts from discharge of well development water to the ground.

Wetlands are not present at well location R-2 or along the existing access road to the construction site in Pueblo Canyon. Short-term direct impacts to the stream channel would result from improving the access road stream crossings. A culvert would be installed of sufficient size to pass normal flows and would be removed at the completion of the project. In addition, direct impacts to the floodplain would occur above the top bank of the Pueblo Canyon stream channel due to construction of the well, concrete pad, and graveled area. As with the well in Cañon de Valle, there would be short-term indirect impacts from discharge of well development water to the ground.

The proposed action of installing and operating two monitoring wells does conform to applicable State or local floodplain protection standards. The pertinent Los Alamos County Code Ordinance is: 85-70 "An Ordinance Repealing Chapter 15.16 of the Los Alamos County Code Adopting a New Chapter 17.70 Pertaining to Flood Damage Prevention."

Floodplain Mitigation: Placement of BMPs (such as silt fences, straw bales or wattles, or wooden or rock structures to slow down water runoff and run-on at cleared sites) at the construction area and post-construction reseeding and