

Docket Numbers: OA08–40–000.
Applicants: PacifiCorp.
Description: Order No. 890 OATT Revised Attachment K Compliance Filing of PacifiCorp.
Filed Date: 12/07/2007.
Accession Number: 20071207–5107.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–41–000.
Applicants: MidAmerican Energy Company.
Description: MidAmerican Energy Company FPA section 206 Compliance Filing Transmission Planning Process.
Filed Date: 12/07/2007.
Accession Number: 20071207–5109.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–43–000.
Applicants: Powder River Energy Corp; Black Hills Power, Inc.; Basin Electric Power Cooperative, Inc.
Description: Black Hills Power, Inc., Basin Electric Power Cooperative, and Powder River Energy Corporation Order No. 890 Attachment K Compliance Filing.
Filed Date: 12/07/2007.
Accession Number: 20071207–5116.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–44–000.
Applicants: Oklahoma Gas and Electric Company.
Description: Order No. 890 Attachment K Compliance Filing of Oklahoma Gas and Electric Co.
Filed Date: 12/07/2007.
Accession Number: 20071207–5117.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–45–000.
Applicants: Portland General Electric Company.
Description: Order No. 890 OATT of Portland General Electric Company.
Filed Date: 12/07/2007.
Accession Number: 20071207–5122.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–46–000.
Applicants: South Carolina Electric & Gas Company.
Description: Attachment K filing to Order No. 890 OATT of South Carolina Electric & Gas Company.
Filed Date: 12/07/2007.
Accession Number: 20071207–5127.
Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.
Docket Numbers: OA08–47–000; OA08–48–000.
Applicants: Tucson Electric Power Company; UNS Electric, Inc.
Description: Order No. 890 OATT of Tucson Electric Power Company and UNS Electric, Inc.

Filed Date: 12/07/2007.

Accession Number: 20071207–5126.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

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The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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Nathaniel J. Davis Sr.,

Deputy Secretary.

[FR Doc. E7–24592 Filed 12–18–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 2

December 11, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC08–20–000.
Applicants: RockGen Energy LLC; RockGen OL–1, LLC; RockGen OL–2, LLC; RockGen OL–3, LLC; RockGen OL–4, LLC.

Description: RockGen Energy, LLC et al submits a joint application for acquisition of ownership from the Interest Holders of an electric generation facility in Dane County, Wisconsin.

Filed Date: 12/06/2007.

Accession Number: 20071210–0047.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: EC08–21–000.

Applicants: Northern Indiana Public Service Company; Broadway Gen Funding, LLC; Sugar Creek Power Company, LLC.

Description: Northern Indiana Public Service Co and Broadway Gen Funding, LLC et al submits an application and related exhibits requesting authorization for a transaction to transfer a generating facility.

Filed Date: 12/06/2007.

Accession Number: 20071210–0043.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: EC08–22–000.

Applicants: Bicent (California) Power LLC; Bicent (California) Malburg LLC.

Description: Bicent (California) Power LLC et al requests authorization for its acquisition of the Malburg Generating Station pursuant to Amended and Restated Purchase and Sale Agreement to be entered with the City of Vernon, CA.

Filed Date: 12/07/2007.

Accession Number: 20071211–0058.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG08–19–000.

Applicants: Sweetwater Wind 5 LLC.

Description: Sweetwater Wind 5 LLC submits a notice of self-certification of its status as an exempt wholesale generator.

Filed Date: 12/06/2007.

Accession Number: 20071207–0099.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: EG08–20–000.

Applicants: South Trent Wind LLC.
Description: South Trent Wind LLC submits a notice of self-certification of its status as an exempt wholesale generator.

Filed Date: 12/06/2007.

Accession Number: 20071207-0098.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: EG08-21-000.

Applicants: Forward Windpower, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/07/2007.

Accession Number: 20071207-5025.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: EG08-22-000.

Applicants: Lookout Windpower, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/07/2007.

Accession Number: 20071207-5026.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER98-830-016
 ER03-719-007; ER03-720-007; ER03-721-007.

Applicants: Millennium Power Partners, LLC, New Athens Generating Company, LLC; New Covert Generating Company, LLC; New Harquahala Generating Company, LLC.

Description: New Athens Generating Co, LLC et al submits an amendment to the 10/25/07 et al filing of a non-material Change in Status.

Filed Date: 12/07/2007.

Accession Number: 20071210-0034.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER06-1346-002.

Applicants: White Creek Wind I, LLC.

Description: White Creek Wind I LLC submits its revised Third Revised Sheet 1 of its FERC Electric Tariff, Original Volume 1.

Filed Date: 12/04/2007.

Accession Number: 20071206-0228.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER07-1103-003.

Applicants: Niagara Mohawk Power Corporation.

Description: Niagara Mohawk Power Corp dba National Grid submits Service Agreement 1151 with an updated effective date pursuant to FERC's 10/31/07 Letter Order under ER07-1103.

Filed Date: 11/30/2007.

Accession Number: 20071204-0074.

Comment Date: 5 p.m. Eastern Time on Friday, December 21, 2007.

Docket Numbers: ER07-1199-001.

Applicants: Airtricity Munnsville Wind Farm, LLC.

Description: Airtricity Munnsville Wind Farm, LLC submits notice of non-material change in status related to a change in its upstream ownership under ER07-1199.

Filed Date: 11/30/2007.

Accession Number: 20071204-0067.

Comment Date: 5 p.m. Eastern Time on Friday, December 21, 2007.

Docket Numbers: ER07-1408-001.

Applicants: PacifiCorp.

Description: PacifiCorp re-files the 1968 Operating Agreement in compliance with FERC's 11/21/07 letter order.

Filed Date: 12/06/2007.

Accession Number: 20071207-0096.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: ER08-55-001.

Applicants: Midwest Independent Transmission System Operator, Inc

Description: Midwest Independent Transmission System Operator, Inc et al submit proposed revisions to the Congestion Management Process of their Joint Operating Agreement.

Filed Date: 12/07/2007.

Accession Number: 20071210-0036.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-112-002.

Applicants: Idaho Power Company.

Description: Idaho Power Co submits the corrected Attachment 2 to its 12/4/07 filing of revised sheets to its Open Access Transmission Tariff.

Filed Date: 12/07/2007.

Accession Number: 20071210-0037.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-274-001.

Applicants: Citadel Energy Strategies, LLC.

Description: Citadel Energy Strategies LLC submits an amendment to its Petition for Acceptance of Initial Rate, Waivers and Blanket Authorization, designated as Rate Schedule FERC 1 and on 12/10/07 submit its second amendment to this filing.

Filed Date: 12/07/2007; 12/10/2007.

Accession Number: 20071210-0001; 20071211-0073.

Comment Date: 5 p.m. Eastern Time on Thursday, December 20, 2007.

Docket Numbers: ER08-299-000.

Applicants: Snowflake White Mountain Power, LLC.

Description: Snowflake White Mountain Power, LLC submits an application for market-based

authorization, certain waivers and blanket authorizations and request for expedited treatment.

Filed Date: 12/05/2007.

Accession Number: 20071207-0091.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER08-300-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co. submits an unexecuted Small Generator Interconnection Agreement etc with County Sanitation Districts of Los Angeles.

Filed Date: 12/05/2007.

Accession Number: 20071207-0092.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER08-301-000.

Applicants: Covanta Fairfax, Inc.

Description: Covanta Fairfax, Inc submits the Second Amendment to First Amended and Restatement of Power Purchase and Operating Agreement with Virginia Electric and Power Co dba Dominion Virginia Power.

Filed Date: 12/05/2007.

Accession Number: 20071207-0093.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER08-302-000; TS08-1-000.

Applicants: Peetz Logan Interconnect, LLC.

Description: Peetz Logan Interconnect, LLC submits an Amended and Restated Transmission Service Agreement with Peetz Table Wind Energy, LLC, et al, and a request for waivers of certain Standard of Conduct regulations.

Filed Date: 12/05/2007.

Accession Number: 20071207-0090.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER08-303-000.

Applicants: Williams Gas Marketing, Inc.

Description: Williams Gas Marketing, Inc submits a Notice of Succession by reason of a change in name to Williams Power Co.

Filed Date: 12/05/2007.

Accession Number: 20071207-0094.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ER08-304-000.

Applicants: Indiana Michigan Power Company.

Description: Indiana Michigan Power Co submits First Revised Sheet 15 et al to FERC Rate Schedule 110.

Filed Date: 12/06/2007.

Accession Number: 20071207-0095.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: ER08-305-000.

Applicants: Phoenix Energy Trading, LLC.

Description: Phoenix Energy Trading LLC submits a notice of cancellation of FERC Electric, Original Volume 1, to become effective 12/15/07.

Filed Date: 12/07/2007.

Accession Number: 20071210-0002.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-306-000.

Applicants: Appalachian Power Company.

Description: Appalachian Electric Power Company submits First Revised Sheet 13 et al to FERC Electric Rate Schedule 153.

Filed Date: 12/07/2007.

Accession Number: 20071210-0003.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-307-000.

Applicants: Appalachian Power Company.

Description: Appalachian Power Co submits their First Revised Sheet 13 et al to FERC Electric Rate Schedule 152 et al.

Filed Date: 12/07/2007.

Accession Number: 20071210-0004.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-308-000.

Applicants: Appalachian Power Company.

Description: Appalachian Power Company submits First Revised Sheet 14 et al to its FERC Rate Schedule 154.

Filed Date: 12/07/2007.

Accession Number: 20071210-0005.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-309-000.

Applicants: Kentucky Power Company.

Description: Kentucky Power Company submits First Revised Sheet 10 et al to its FERC Rate Schedule 51.

Filed Date: 12/07/2007.

Accession Number: 20071210-0006.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-310-000.

Applicants: Indiana Michigan Power Company.

Description: Indiana Michigan Power Company submits First Revised Sheet 15 et al to its FERC Electric Rate Schedule 108.

Filed Date: 12/07/2007.

Accession Number: 20071210-0007.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-311-000.

Applicants: Indiana Michigan Power Company.

Description: Indiana Michigan Power Company submits its First Revised

Sheet 15 et al to its FERC Electric Rate Schedule 111.

Filed Date: 12/07/2007.

Accession Number: 20071210-0009.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-312-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits its compliance filing involving one rate change to its Transmission Owner Tariff, FERC Electric Tariff, Sixth Revised Volume 5.

Filed Date: 12/07/2007.

Accession Number: 20071210-0008.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-313-000.

Applicants: Xcel Energy Services Inc.

Description: Xcel Energy Services Inc on behalf of Southwestern Public Service Co submits revised tariff sheets.

Filed Date: 12/07/2007.

Accession Number: 20071210-0247.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Docket Numbers: ER08-314-000.

Applicants: Bicent (California) Malburg LLC.

Description: Bicent (California) Malburg LLC submits an application for Market-Based Rate Authority and request for waivers etc.

Filed Date: 12/07/2007.

Accession Number: 20071210-0038.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES08-7-000.

Applicants: NorthWestern Corporation.

Description: NorthWestern Corporation submits an application requesting authorization to secure the obligation of its wholly-owned indirect subsidiary, Colstrip Lease Holdings LLC under a \$100,000,000 credit facility etc.

Filed Date: 12/05/2007.

Accession Number: 20071207-0102.

Comment Date: 5 p.m. Eastern Time on Wednesday, December 26, 2007.

Docket Numbers: ES08-8-000.

Applicants: FirstEnergy Service Company.

Description: Form 523—Joint Application for Authorization to Issue Securities of FirstEnergy Service Company, et al.

Filed Date: 12/06/2007.

Accession Number: 20071206-5071.

Comment Date: 5 p.m. Eastern Time on Thursday, December 27, 2007.

Docket Numbers: ES08-10-000.

Applicants: Portland General Electric Company.

Description: Form 523—Request for Permission to Issue Securities of Portland General Electric Company.

Filed Date: 12/07/2007.

Accession Number: 20071207-5123.

Comment Date: 5 p.m. Eastern Time on Friday, December 28, 2007.

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(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E7-24593 Filed 12-18-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13059-000]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

December 12, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 13059-000.

c. *Date filed:* November 2, 2007.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name and Location of Project:* The proposed Pit 4 Dam Streamflow Incremental Generation Project would be located downstream of the right abutment of the existing Pit 4 Dam, which is a project work under the license for the Pit 3,4,5 Hydroelectric Project No. 233, on the Pit River in Shasta County, California. The project occupies a total of approximately 750 acres of federal lands administered by the U.S. Forest Service (USFS). The Pit 3,4,5 Hydroelectric Project No. 233 is licensed to Pacific Gas and Electric Company (PG&E).

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Randal S. Livingston, Vice President—Power Generation, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-6950.

h. *FERC Contact:* Tom Papsidero, (202) 502-6002.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13059-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Existing Facilities and Proposed Project:* The existing Pit 4 Dam is the second dam downstream, of the Pit 3, 4 & 5 Project (FERC No. 233) and it impounds Pit 4 Reservoir. The Pit 4 Dam has a concrete gravity overflow section 213 feet long with a maximum height of 108 feet. The Pit 4 Dam was completed in 1927, and was re-authorized in 2007 for continued operation under terms of the new hydropower license issued for Project No. 233 (120 FERC ¶ 62,001). The existing reservoir at Pit 4 has a surface area of 105 acres and a storage capacity of 1,970 acre-feet at a reservoir elevation of 2,422.5 feet NGVD. No changes are proposed to this reservoir.

The proposed Project is planned to be located entirely within the existing Project boundary for PG&E's Pit 4 Dam site. The features of the proposed Project will be located on federal lands administered by the USFS.

The proposed project would consist of a powerhouse containing one 2.2-megawatt turbine/generator unit to be constructed on the right bank, downstream of the right abutment of the existing Pit 4 Dam. The proposed project will be run-of-river; the required minimum instream flow downstream of Pit 4 Dam will be passed through the proposed powerhouse without change in volume or timing. The existing access road in the downstream spoil pile will be used to access the new powerhouse. The average annual generation at the proposed project would be 13 gigawatt-hours. The proposed project would connect to an existing PG&E 12-kV line located just to the north of the Pit 4 Dam site.

k. *Location of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

n. *Competing Development Application:* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

o. *Notice of Intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental