

proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed self-certifications in accordance with section 201(d).

Owner: LSP-Pike Energy, LLC (C&E 00-33).

Operator: LSP-Pike Energy, LLC.

Location: Summit, MS.

Plant Configuration: Combined cycle.

Capacity: 1,100 megawatts (MW).

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: Spring of 2003.

Owner: Covert Generating Company, LLC (C&E 00-34).

Operator: Covert Generating Company, LLC.

Location: Van Buren County, MI.

Plant Configuration: Combined cycle.

Capacity: 1,200 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: First or second quarter of 2003.

Owner: Sithe Mystic Development, LLC (C&E 00-35).

Operator: Sithe Boston Power Services, LLC.

Location: Everett, Massachusetts.

Plant Configuration: Combined cycle.

Capacity: 1,550 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: April 2002.

Owner: Sithe Fore River Development, LLC (C&E 00-36).

Operator: Sithe Boston Power Services, LLC.

Location: Weymouth, Massachusetts.

Plant Configuration: Combined cycle.

Capacity: 775 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: June 2002.

Owner: Cogentrix Lawrence County Power, LLC (C&E 00-37).

Operator: Cogentrix Energy, Inc.

Location: Lawrence County, IN.

Plant Configuration: Combined cycle.

Capacity: 820 MW.

Fuel: Natural gas.

Purchasing Entities: Power Marketer.

In-Service Date: June 1, 2003.

Owner: Caledonia Generating, LLC (C&E 00-38).

Operator: Cogentrix Energy, Inc.

Location: Caledonia, MS.

Plant Configuration: Combined cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Power Markets.

In-Service Date: June 1, 2003.

Owner: Santa Rosa Energy LLC (C&E 00-39).

Operator: Calpine Eastern Corporation.

Location: Pace, FL.

Plant Configuration: Combined cycle.

Capacity: 242 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: June 2002.

Owner: Calpine Construction Finance Company, L.P. (C&E 00-40).

Operator: Calpine Eastern Corporation.

Location: Reading, PA.

Plant Configuration: Combined cycle.

Capacity: 562.9 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: May 2002.

Owner: GenPower Keo, LLC (C&E 00-41).

Operator: General Electric International, Inc.

Location: Keo, AR.

Plant Configuration: Combined cycle.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: May 2003.

Owner: Reliant Energy Hunterstown, LLC (C&E 00-42).

Operator: Reliant Energy Hunterstown, LLC.

Location: Adams County, PA.

Plant Configuration: Combined cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Regional power pool.

In-Service Date: June 1, 2003.

Issued in Washington, DC, on December 18, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-32679 Filed 12-21-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-677-000]

American Transmission Company LLC; Notice of Filing

December 18, 2000.

Take notice that on December 15, 2000, American Transmission Company LLC (ATCLLC) tendered for filing Open Access Transmission rates under Section 205.

ATCLLC request an effective date of January 1, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 27, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.20012(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-32700 Filed 12-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2069-003 Arizona]

Arizona Public Service Company; Errata Notice; Notice of Site Visit and Technical Conference

December 8, 18, 2000.

Anyone who wishes to attend the January 9, 2001, project site visit should contact Mr. Larry Johnson of Arizona Public Service Company at 480-350-3131 by 4:00 p.m. on Friday, January 5, 2001, rather than by 4:00 p.m. on

Monday, January 8, 2001, as stated in the above-referenced notice published in the **Federal Register** on December 14, 2000, at 65 FR 78152.

David P. Boergers,
Secretary.

[FR Doc. 00-32699 Filed 12-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-48-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 18, 2000.

Take notice that on December 7, 2000, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed a request with the Commission in Docket No. CP01-48-000, pursuant to Section 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to increase the maximum allowable operating pressure (MAOP) of a portion of its existing transmission pipeline designated as PM-3 located in Letcher County, Kentucky, authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Columbia proposes to increase the current MAOP of a portion of its Line PM-3 from 180 psig to a MAOP of 250 psig and to operate that portion of the pipeline at the higher pressure. The portion of the pipeline to be uprated consists of 12.7 miles beginning at a point near Measuring Station No. 16641 and ending at a point near Runners Branch. Columbia states the uprate is requested in order for Columbia to maximize operating efficiency of its facilities and to minimize the interruption of receipt of gas from local producers.

Any questions regarding the application may be directed to:

Victoria J. Hamilton, Certificates, Columbia Gas Transmission Corporation, 1700 MacCorkle Avenue, SE., Post Office Box 1273, Charleston, WV 25325-1273, (304) 357-2297, Telecopier: (304) 357-2926

Fredric J. George, Attorney, Columbia Gas Transmission Corporation, 1700 MacCorkle Avenue, SE., Post Office Box 1273, Charleston, WV 25325-1273 (304) 357-2359, Telecopier: (304) 357-3206

Sharon J. Royka, Regulatory Affairs Manager, Columbia Gas Transmission Corporation, 10 G Street, NE., Suite 580, Washington, DC 20002, (202) 216-9766, Telecopier: (202) 216-9785.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-32688 Filed 12-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-604-002; RP00-605-001]

Columbia Gas Transmission Corporation; Columbia Gulf Transmission Company; Notice of Compliance Filing

December 18, 2000.

Take notice that on November 27, 2000, Columbia Gas Transmission Corporation (Columbia Gas) and Columbia Gulf Transmission Company (Columbia Gulf) tendered its compliance filing with the Commission's Order on Filings to Establish Imbalance Netting and Trading Pursuant to Order Nos. 587-G and 587-L [93 FERC ¶ 61,093 (2000)] issued on October 27, 2000 (October 27 Order).

Columbia Gas and Columbia Gulf states that the purpose of this filing is to comply with the requirements of the October 27 Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before December 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-32690 Filed 12-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-185-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 18, 2000.

Take notice that on December 11, 2000, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of January 1, 2001.

ESNG states that the purpose of this instant filing is to track rate changes attributable to storage services purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedule CFSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections