

proceeding. See 18 Code of Federal Regulations 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the link to "Documents and Filings" and "eFiling." eFiling is a file attachment process and requires that you prepare your submission in the same manner as you would if filing on paper, and save it to a file on your hard drive. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing." In addition, there is a "Quick Comment" option available, which is an easy method for interested persons to submit text only comments on a project. The Quick Comment User Guide can be viewed at <http://www.ferc.gov/docs-filing/efiling/quick-comment-guide.pdf>. Quick Comment does not require a FERC eRegistration account; however, you will be asked to provide a valid e-mail address. All comments submitted under either eFiling or the Quick Comment option are placed in the public record for the specified docket or project number(s).

In lieu of or in addition to sending written comments, you are invited to attend the public comment meeting the FERC will conduct in the Project area to receive comments on the Draft EIS. The meeting is scheduled for Wednesday, April 16, 2008 at 7 p.m. (EST) at the Indiantown Civic Center, 15675 SW., Osceola Street, Indiantown, FL 34956 (772-597-2886).

Interested groups and individuals are encouraged to attend and present oral comments on the Draft EIS. Transcripts of the meetings will be prepared and placed in the public file. After the comments are reviewed, significant new issues are investigated, and modifications are made to the Draft EIS, a Final EIS will be published and distributed by the FERC staff. The Final EIS will contain the staff's responses to timely comments received on the Draft EIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision. Anyone may intervene in this proceeding based on this Draft EIS. You must file your

request to intervene as specified above.¹ You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (<http://www.ferc.gov>). Using the "eLibrary link," select "General Search" and enter the project docket number excluding the last three digits (i.e., CP08-13) in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or TTY (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the FERC now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-6311 Filed 3-27-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-398-000; CP07-399-000; CP07-400-000; CP07-401-000; CP07-402-000]

Gulf Crossing Pipeline Company, LLC; Gulf South Pipeline Company, L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Gulf Crossing Project

March 21, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final Environmental Impact Statement (EIS) for the natural gas pipeline facilities proposed by Gulf Crossing Pipeline Company, LLC (Gulf Crossing) and Gulf South Pipeline Company, L.P. (Gulf South) under the above-referenced

dockets. Gulf Crossing and Gulf South's (the Companies) Gulf Crossing Project (Project) would be located in various counties and parishes in Oklahoma, Texas, Louisiana, and Mississippi.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. Based on the analysis included in the final EIS, the FERC staff concludes that approval of the proposed Project with appropriate mitigating measures as recommended, would have limited adverse environmental impacts.

The purpose of the proposed Project is to transport up to 1.73 billion cubic feet per day of natural gas from production fields in eastern Texas and southern Oklahoma to Gulf Coast market hubs that would service the eastern United States. The final EIS addresses the potential environmental effects of construction and operation of the facilities listed below.

Gulf Crossing proposes to construct and operate:

- Approximately 356.3 miles of 42-inch-diameter natural gas transmission pipeline extending east-southeast from Grayson County, Texas and Bryan County, Oklahoma to Madison Parish, Louisiana;
- Four new compressor stations: the Sherman, Paris, Mira, and Sterlington Compressor Stations located in Grayson and Lamar County, Texas and Caddo and Ouachita Parish, Louisiana, respectively, totaling 100,734 horsepower;
- Seven new metering and regulating stations; and
- Other appurtenant ancillary facilities including, mainline valves (MLV), pig launcher and receiver facilities.

Gulf South proposes to construct and operate:

- Approximately 17.8 miles of 42-inch-diameter pipeline loop extending southeast from Hinds County, Mississippi to Simpson County, Mississippi;
- Addition of 30,000 horsepower to its recently approved Harrisville Compressor Station; and
- Other appurtenant ancillary facilities including MLV, pig launcher and receiver facilities.

The final EIS also evaluates alternatives to the proposal, including alternative energy sources, system alternatives, alternative sites for compressor stations, and alternative pipeline routes. Dependent upon Commission approval, Gulf South proposes to complete construction and begin operating the proposed Project by October 2008.

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

The final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies of the final EIS are available from the Public Reference Room identified above. In addition, CD copies of the final EIS have been mailed to affected landowners; various federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; local libraries and newspapers; intervenors; and other individuals that expressed an interest in the proposed Project. Hard copies of the final EIS have also been mailed to those who requested that format during the scoping and comment periods for the proposed Project.

Additional information about the proposed Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>).

To access information via the FERC website click on the "eLibrary" link then click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field (e.g. CP07-398). Be sure you have selected an appropriate date range. The "eLibrary" link provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. For assistance with "eLibrary", please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659.

The Commission encourages electronic filing of comments. See 18 Code of Federal Regulations 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov> under the link to "Documents and Filings" and "eFiling." eFiling is a file attachment process and requires that you prepare your submission in the same manner as you would if filing on paper, and save it to a file on your hard drive. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing." In addition, there is a "Quick Comment" option available, which is an easy method for interested persons to submit text only comments on a project. The Quick-Comment User Guide can be viewed at <http://www.ferc.gov/docs-filing/efiling/quick-comment-guide.pdf>. Quick Comment does not require a FERC eRegistration account; however,

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Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-95-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

March 24, 2008.

Take notice that on March 18, 2008, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP08-95-000, a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to install and operate the East Leg I Project, located within the state of Iowa, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, Northern proposes to install and operate: (i) Approximately one mile of a 30-inch diameter mainline extension to the existing Ogden-Waterloo D-Line, located in Boone and Story Counties, Iowa; (ii) approximately five miles of a 6-inch diameter branch line loop on the existing 4-inch

diameter Clarksville branch line, located in Bremer and Butler Counties, Iowa; (iii) approximately two miles of an 8-inch diameter greenfield branch line, located in Butler County, Iowa; (iv) a new meter station, the Hawkeye Shell Rock Meter Station, located in Butler County, Iowa; and (v) appurtenant section 2.55(a) facilities. Northern estimates the cost of construction to be \$6,898,319. Northern states that the modifications proposed are necessary to meet the Hawkeye Shell Rock and Aquila, Inc. requests for firm capacity totaling 12.5 MMcf/d, effective September 1, 2008 and November 1, 2008, respectively.

Any questions regarding the application should be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, call (402) 398-7103 or Donna Martens, Senior Regulatory Analyst, at (402) 398-7138.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 C.F.R. 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

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