

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Availability of Executive Summary and Index Templates**

February 13, 2003.

**San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange, Respondent**

[Docket No. EL00-95-075]

**Investigation of Practices of the California Independent System Operator and the California Power Exchange and Puget Sound Energy, Inc., et al. Complainant, v. All Jurisdictional Sellers of Energy and/or Capacity at Wholesale into Electric Energy and/or Capacity Markets in the Pacific Northwest, Including Parties to the Western Systems Power Pool Agreement Respondent**

[Docket Nos. EL00-98-063, Docket No. EL01-10-007]

Pursuant to the orders issued on February 10, 2003., in the above captioned dockets,<sup>1</sup> the Commission has posted on its Web site (<http://www.ferc.gov>) the guidelines and templates for parties that will be making additional submissions. This information can be found in the "What's New at FERC" window.

All parties making these submissions must follow the posted instructions and use the provided templates for filing their executive summary and their indices of additional information.

Magalie R. Salas,  
Secretary.

[FR Doc. 03-4113 Filed 2-19-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER02-648-003, et al.]

**Sithe New Boston, LLC, et al.; Electric Rate and Corporate Filings**

February 12, 2003.

The following filings have been made with the Commission. The filings are

listed in ascending order within each docket classification.

**1. Sithe New Boston, LLC**

[Docket No. ER02-648-003]

Take notice that on February 10, 2003, Sithe New Boston, LLC filed a refund report in the above-captioned proceeding.

*Comment Date:* March 3, 2003.

**2. New England Power Pool ISO New England Inc.**

[Docket No. ER02-2330-009]

Take notice that on February 7, 2003, ISO New England Inc., submitted its notice in the above docket that the NEPOOL System Rules and computer programs necessary to implement New England's standard market design are fully in place and functional, a precondition to the effectiveness of the new markets, and that the ISO has advised the Commission that the current schedule calls for implementation of the new markets on March 1, 2003.

ISO New England, Inc., states that copies of said filing have been served upon NEPOOL Participants as well as upon the governors and utility regulatory agencies of the six New England States.

*Comment Date:* February 24, 2003.

**3. Union Power Partners, L.P.**

[Docket No. ER03-275-001]

Take notice that on February 10, 2003., Union Power Partners, L.P., (UPP) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to its filing submitted December 13, 2002 requesting to amend the Western Systems Power Pool (WSPP) Agreement to include UPP as a participant. UPP requests that the Commission allow the amendment to the WSPP Agreement to become effective on December 11, 2002.

UPP states that a copy of this filing has been served upon the WSPP Executive Committee Chair, WSPP Operating Committee Chair, WSPP General Counsel, and Arizona Public Service Company.

*Comment Date:* March 3, 2003.

**4. Ameren Services Company**

[Docket No. ER03-464-001]

Take notice that on February 7, 2003, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service between ASC and Soyland Power Cooperative, Inc. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreement in Docket No. ER03-464-000 with a revised, unexecuted Agreement.

*Comment Date:* February 28, 2003.

**5. Ohio Valley Electric Corporation**

[Docket No. ER03-511-000]

Take notice that on February 10, 2003, Ohio Valley Electric Corporation (OVEC) tendered for filing a Notice of Cancellation of the Non-Firm Point-to-Point Transmission Service Agreement, dated as of October 23, 1996, between OVEC and Western Power Services, Inc. (WPS), designated as Service Agreement No. 2 under OVEC's FERC Electric Tariff, Original Volume No. 1. OVEC proposes an effective date of April 8, 2002.

OVEC states that a copy of this filing was served upon Western.

*Comment Date:* March 3, 2003.

**6. CL Power Sales Six, L.L.C.**

[Docket No. ER03-512-000]

Take notice that on February 10, 2003., CL Power Sales Six, L.L.C., tendered for filing a Notice of Cancellation of its authorization to engage in wholesale electric energy transactions at market-based rates, filed on August 7, 1996.

*Comment Date:* March 3, 2003.

**7. Invenenergy Energy Marketing LLC**

[Docket No. ER03-513-000]

Take notice that on February 10, 2003., Invenenergy Energy Marketing LLC (Invenenergy) filed a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1, with a proposed effective date of October 1, 2002. Invenenergy states that it no longer engaged in the power marketing business, will not conduct power marketing activities in the future, and has no outstanding power sales contracts; accordingly, Invenenergy states that no purchasers will be affected by the Notice of Cancellation.

*Comment Date:* March 3, 2003.

**8. Duke Energy Marketing Corp.**

[Docket No. ER03-514-000]

Take notice that, on February 10, 2003, Duke Energy Marketing Corp., tendered for filing a Notice of Cancellation pursuant to 18 CFR 35.15, in order to reflect the cancellation of its market-based rate tariff, designated as Rate Schedule FERC No. 1, Revision No. 1, originally accepted for filing in Docket No. ER96-109-000.

*Comment Date:* March 3, 2003.

**9. Black Oak Capital, LLC**

[Docket No. ER03-515-000]

Take notice that on February 10, 2003, Black Oak Capital, LLC (Black Oak) petitioned the Federal Energy Regulatory Commission (Commission)

<sup>1</sup> San Diego Gas & Elec. Co. v. Sellers of Energy and Ancillary Serv., et al., 102 FERC ¶ 61,164 (2003), and Puget Sound Energy, Inc., et al., 102 FERC ¶ 61,163 (2003).

for acceptance of Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Black Oak states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer; is not in the business of generating or transmitting electric power; and, is an independent electricity marketer with a sole purpose of buying and selling electricity in the wholesale electricity market.

*Comment Date:* March 3, 2003.

#### 10. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ES03-24-000]

Take notice that on February 6, 2003, Florida Keys Electric Cooperative Association, Inc. (Florida Keys) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make short-term borrowings in an amount not to exceed \$8.7 million under agreements with CoBank, ACB and the National Rural Cooperative Finance Corporation.

Florida Keys also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* March 5, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically

via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4114 Filed 2-19-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing with the Commission, Soliciting Additional Studies Requests, Establishing Procedural Schedule for Licensing, and a Deadline for Submission of Final Amendments

February 13, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Major License, constructed project.
- b. *Project No.:* 11810-004.
- c. *Date Filed:* January 30, 2003.
- d. *Applicant:* City of Augusta.
- e. *Name of Project:* Augusta Canal Project.

f. *Location:* Adjacent to the Savannah River, in Richmond County, Georgia, near the town of Augusta, Georgia. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant:* Max Hicks, Director, Utilities Department, 360 Bay Street, Suite 180, Augusta, Georgia 30901, (706) 312-4121.

i. *FERC Contact:* Monte TerHaar, (202)-502-6035 or [monte.terhaar@ferc.gov](mailto:monte.terhaar@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperation status should follow the instruction for filing comments described in item l below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the

Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant. Parties who would like to request additional scientific studies should follow the instruction for filing comments described in item l below.

l. *Deadline for filing comments on the application:* 60 days from date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. This application is not ready for environmental analysis at this time.

n. *The proposed project description:* The City of Augusta does not propose to construct hydroelectric generation facilities and the project would produce no power. Augusta is proposing to license parts of the Augusta Canal system which pass flows for use by three existing hydroelectric projects located in the Augusta Canal. These projects are the 1.2 megawatt (MW) Enterprise Project (No. 2935), the 2.475 MW Sibley Mill Project (No. 5044), and the 2.05 MW King Mill Project (No. 9988). The proposed project would consist of the following: (1) The 1,666-foot-long stone-masonry Augusta Diversion Dam; (2) the 2,250-foot-long Savannah River impoundment between Steven's Creek Dam and the Augusta Diversion Dam; and (3) the first level of the Augusta Canal, which extends about 7 miles between the Augusta Diversion Dam and the Thirteenth Street gates.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding