

Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503 or should be electronically mailed to the internet address DWERFEL@OMB.EOP.GOV.

**SUPPLEMENTARY INFORMATION:** Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g. new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment.

Dated: April 7, 2000.

**William Burrow,**

*Leader, Information Management Group,  
Office of the Chief Information Officer.*

*Office of the Undersecretary*

*Type of Review:* New.

*Title:* Supplemental Study of the Technology Literacy Challenge Fund (TLCF).

*Frequency:* One time.

*Affected Public:* State, Local, or Tribal Gov't, SEAs or LEAs.

*Reporting and Recordkeeping Hour Burden:*

Responses: 636.

Burden Hours: 970.

*Abstract:* This study will collect and analyze information about the implementation and outcomes of the Technology Literacy Challenge Fund at the state and local levels. Drawing upon sources such as the annual state TLCF performance reports, local technology plans, and survey work, this study will produce a national representative picture of TLCF's contributions to the availability and use of technology in schools and provide information on

targeting, flexibility and other key aspects of the program.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, or should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 5624, Regional Office Building 3, Washington, DC 20202-4651. Requests may also be electronically mailed to the internet address OCIO\_IMG\_Issues@ed.gov or faxed to 202-708-9346. Please specify the complete title of the information collection when making your request. Comments regarding burden and/or the collection activity requirements should be directed to Jacqueline Montague at (202) 708-5359 or via her internet address Jackie\_Montague@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 00-9176 Filed 4-12-00; 8:45 am]

**BILLING CODE 4000-01-U**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-206-005]

#### Atlanta Gas Light Company; Notice of Technical Conference

April 7, 2000.

Take notice that a technical conference will be held on Wednesday, May 10, 2000, at 10 am, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and staff are permitted to attend.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-9162 Filed 4-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-141-000]

#### Northwest Pipeline Corporation; Notice of Application

April 7, 2000.

Take notice that on March 28, 2000, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP00-141-000 an application pursuant

to Sections 7(c) and 7(b) of the Natural Gas Act for permission and approval for Northwest to construct and operate relocated replacement pipeline segments and to abandon the replaced pipeline segments, near the White River in King County, Washington to preserve the integrity of Northwest's mainline while the river migrates, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Northwest proposes to replace approximately 1,900 feet of both its 26-inch mainline and its 30-inch mainline loop on either side of the White River by installing new 26-inch and 30-inch pipelines at a lower depth and offset from its existing right-of-way and then abandoning the replaced pipeline segments by removal. Northwest also proposes to remove a previously retired 665-foot segment of 26-inch pipeline crossing the White River.

Northwest states that due to potential issues with threatened species in the White River, Northwest is seeking case-specific approvals herein rather than pursuing this pipeline replacement project under its existing blanket certificate authority.

Northwest declares that the total estimated cost for the proposed project is approximately \$5,604,000, comprised of approximately \$3,871,000 for the installation of replacement pipeline and approximately \$1,733,000 for removal of replaced pipeline and appurtenances. Since this project is designed to maintain safety and reliability of Northwest's transmission system for the benefit of existing customers. Northwest requests all project costs should be permitted rolled-in treatment in Northwest's next rate case, as dictated by FERC's Policy Statement issued September 15, 1999, in Docket No. PL99-3-000.

Any questions regarding the application should be directed to Gary Kotter, Manager, Certificates, at (801) 584-7117 (voice) and (801) 584-7764 (fax), Northwest Pipeline Corporation, P.O. Box 58900, Salt Lake City, Utah 84158.

Any person desiring to be heard or to make any protest with reference to said Application should on or before April 28, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the

Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-9169 Filed 4-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 1988-007; Haas-Kings River Project]**

### Pacific Gas and Electric Company; Notice of Telephone Conference

April 7, 2000.

On Tuesday, April 18, 2000, the Federal Energy Regulatory Commission (Commission) staff will conduct a telephone conference with representatives of the U.S. Fish and Wildlife Service, the Forest Service, and Pacific Gas and Electric Company to discuss the Biological Assessment for the Haas-Kings River Project, FERC Docket No. 1988-007. The Commission staff will initiate the telephone conference. The telephone conference will begin at 1 p.m. Eastern Daylight Time (10 a.m. Pacific Daylight Time).

The telephone conference will be conducted according to the procedures used at Commission meetings. Meeting minutes will be taken, which will be distributed to interested parties and placed in the Commission's public files for the proceeding.

For further information, please contact Patti Leppert-Slack at the Commission, (202) 219-2767.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-9163 Filed 4-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. CP00-143-000, et al.]**

### Transcontinental Gas Pipe Line Corporation; Notice of Applications

April 7, 2000.

Take notice that on March 29, 2000, transcontinental Gas Pipe Line Corporation (Applicant), One Williams Center, Suite 4100, Tulsa, Oklahoma, 74172, through its agent, Williams Energy Marketing & Trading Company<sup>1</sup>(Williams), tendered for filing, applications for certificates of public convenience and necessity pursuant to Section 7(b) of the Natural Gas Act (NGA) to abandon certain firm sales agreements under Applicant's Rate Schedule FS between Applicant and various customers pursuant to a Settlement Agreement approved by the Commission in Docket No. CP88-391, et al. on June 19, 1991, as amended by order issued December 17, 1991,<sup>2</sup> all as more fully set forth in the application, which is on file and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Applicant asserts that no abandonment of any facility is proposed. Applicant proposes to abandon nineteen service agreements under its Rate Schedule FS. The information is the table below summarizes each individual abandonment application:

Docket No.	Customer name	Date of agreement to proposed abandonment of current service	Proposed effective date of abandonment
CP00-143-000 .....	Peco Energy Company .....	November 11, 1998 .....	March 31, 2001.
CP00-144-000 .....	City of Lexington, North Carolina .....	March 29, 1999 .....	March 31, 2001.
CP00-145-000 .....	City of Shelby, North Carolina .....	March 26, 1999 .....	March 31, 2001.
CP00-146-000 .....	Brooklyn Union Gas Company .....	March 31, 1999 .....	March 31, 2001.
CP00-147-000 .....	Town of Blacksburg South Carolina .....	March 31, 1999 .....	March 31, 2001.
CP00-148-000 .....	City of Kings Mountain, North Carolina .....	March 29, 1999 .....	March 31, 2001.
CP00-149-000 .....	KeySpan Energy Trading Services .....	March 31, 1999 .....	March 31, 2001.
CP00-150-000 .....	City of Union, South Carolina .....	March 29, 1999 .....	March 31, 2001.
CP00-151-000 .....	Public Service Electric and Gas Company.	March 1, 1999 .....	March 31, 2001.
CP00-152-000 .....	Elizabethtown Gas Company .....	July 21, 1999 .....	July 31, 2001.
CP00-153-000 .....	City of Alexander City, Alabama .....	March 30, 1999 .....	March 31, 2001.
CP00-154-000 .....	City of Laurens, South Carolina .....	March 29, 1999 .....	March 31, 2001.
CP00-155-000 .....	Piedmont Natural Gas Company .....	January 6, 1999 .....	March 31, 2001.
CP00-156-000 .....	Delmarva Power & Light Company .....	March 25, 1999 .....	March 31, 2001.
CP00-157-000 .....	North Carolina Gas Service .....	March 11, 1999 .....	March 31, 2001.
CP00-158-000 .....	South Jersey Gas Company .....	February 10, 1999 .....	March 31, 2001.
CP00-159-000 .....	Consolidated Edison Company of New York.	March 24, 1999 .....	March 31, 2001.
CP00-160-000 .....	Columbia Gas of Virginia .....	February 3, 1999 .....	March 31, 2001.
CP00-161-000 .....	City of Greer, South Carolina .....	March 18, 1999 .....	March 31, 2001.

<sup>1</sup> Formerly Williams Energy Services Company.

<sup>2</sup> See orders at 55 FERC ¶61,466 (1991) and 57 FERC ¶61,345 (1991).