

*Filed Date:* 6/17/14.

*Accession Number:* 20140617–5118.

*Comments Due:* 5 p.m. ET 6/30/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 18, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–14984 Filed 6–25–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14–1046–000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* Superceding Neg Rate Agmt (Macquarie 26833) to be effective 6/13/2014.

*Filed Date:* 6/13/14.

*Accession Number:* 20140613–5054.

*Comments Due:* 5 p.m. ET 6/25/14.

*Docket Numbers:* RP14–1047–000.

*Applicants:* American Midstream (Midla), LLC.

*Description:* Midla Revision to Tariff Record 25 to be effective 8/1/2014.

*Filed Date:* 6/13/14.

*Accession Number:* 20140613–5105.

*Comments Due:* 5 p.m. ET 6/25/14.

*Docket Numbers:* RP14–1048–000.

*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Neg Rate 2014–06–06 Atmos A&R NRA to be effective 6/14/2014.

*Filed Date:* 6/13/14.

*Accession Number:* 20140613–5178.

*Comments Due:* 5 p.m. ET 6/25/14.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 16, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–14983 Filed 6–25–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD14–7–000]

#### North American Electric Reliability Corporation; Order Approving Reliability Standard

Before Commissioners: Cheryl A. LaFleur, Acting Chairman; Philip D. Moeller, John R. Norris, and Tony Clark.

1. On March 7, 2014, the North American Electric Reliability Corporation (NERC) submitted a petition for approval of proposed Reliability Standard PER–005–2 (Operations Personnel Training) and retirement of currently-effective Reliability Standard PER–005–1 (Systems Personnel Training). Reliability Standard PER–005–2 is designed to ensure that personnel performing or supporting real-time operations on the Bulk-Power System are trained using a systematic approach, and expands the scope of NERC's currently-effective training Reliability Standard to include certain personnel of transmission owners and generator operators, as well as operations support personnel as defined in a proposed new term for the NERC Glossary of Terms Used in Reliability Standards (NERC Glossary or Glossary). In addition, the proposed Reliability Standard includes new implementation period requirements for entities that become subject to the obligation to provide emergency operations training using

simulation technology. NERC requests that the proposed standard become effective the first day of the first calendar quarter 24 months beyond the date the standard is approved.

2. As explained below, pursuant to section 215(d) of the Federal Power Act (FPA),<sup>1</sup> we approve Reliability Standard PER–005–2, and find that it is just, reasonable, not unduly discriminatory or preferential, and in the public interest. We also approve NERC's proposed implementation plan for the revised standard, including the retirement of currently-effective Reliability Standard PER–005–1, and the proposed violation risk factors and violation severity levels. Finally, we approve the new Glossary term "Operations Support Personnel" and proposed changes to the Glossary term "System Operator" as described in NERC's petition.

#### I. Background

3. The Commission certified NERC as the Electric Reliability Organization (ERO), as defined in section 215 of the FPA, in July 2006.<sup>2</sup> On March 16, 2007, the Commission issued Order No. 693, approving 83 of the 107 initial Reliability Standards filed by NERC,<sup>3</sup> including four PER Reliability Standards governing certain areas of personnel staffing and training.<sup>4</sup>

4. In addition, under section 215(d)(5) of the FPA, the Commission directed NERC to develop several modifications to the approved PER standards. Specifically, the Commission directed NERC to develop revised or additional standards that would: (1) Identify the expectations of the training for each job function; (2) develop training programs tailored to each job function with consideration of the individual training needs of the personnel; (3) expand the applicability of the training requirements to include: reliability coordinators, local transmission control center operator personnel, generator operators centrally-located at a generation control center with a direct impact on the reliable operation of the Bulk-Power System, and operations planning and operations support staff who carry out outage planning and assessments and those who develop

<sup>1</sup> 16 U.S.C. 824o(d) (2012).

<sup>2</sup> *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *order on compliance*, 118 FERC ¶ 61,190, *order on reh'g* 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>3</sup> *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242, *order on reh'g*, Order No. 693–A, 120 FERC ¶ 61,053 (2007).

<sup>4</sup> *See id.* PP 1324–1417.