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SUPPLEMENTARY INFORMATION: None.

Gregory D. Showalter,

Army Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR01-5-000]

Chevron Products Company v. Anschutz Ranch East Pipeline, Inc. and Express Pipeline Partnership; Notice of Complaint

March 1, 2001.

Take notice that on February 28, 2001, Chevron Products Company (Chevron) tendered for filing a complaint against Anschutz Ranch East Pipeline, Inc. (Anschutz) and Express Pipeline Partnership (Express).

Chevron states that it is a shipper of crude oil and sour condensate on a local tariff filed by Anschutz for the shipment of crude petroleum and sour condensate originating at Frontier Station, Utah and Evanston Station, Wyoming and terminating in Kimball Junction, Utah. Chevron states that it is also a shipper of crude oil on joint tariffs published by Anschutz and Express for the shipment of crude petroleum between International boundary, Canada and Salt Lake City, Utah. Chevron alleges that the rates being charged on the Anschutz local tariff and on the Anschutz portion or division of the Anschutz/Express joint tariffs are unjust and unreasonable and unduly discriminatory and unduly preferential, and, therefore, in violation of the Interstate Commerce Act. Chevron further maintains that the rates charged on the Express/Anschutz joint tariffs exceed ceiling price levels.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before March 20, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the

Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before March 20, 2001. Comments and protests may be filed electronically via the internet if lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-92-000]

East Tennessee Natural Gas Company; Notice of Application

March 1, 2001.

Take notice that on February 23, 2001, East Tennessee Natural Gas Company (East Tennessee), Post Office Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP01-92-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to install, construct, own and operate approximately 2.23 miles of 12-inch pipeline loop and appurtenant facilities in Washington County, Virginia; Loudon County, Tennessee; and Putnam County, Tennessee. In addition, East Tennessee proposes to perform seven pipeline road crossing replacements and hydrostatic testing in order to increase the maximum allowable operation pressure (MAOP) of approximately 17.5 miles of existing 22-inch pipe on its Line 3107, all as more fully set forth in the application on file with the Commission and open to public inspection. The project is collectively referred to as the "Gateway Project". This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

The proposed pipeline loop facilities will include approximately 2.23 miles of new 12-inch pipeline extending from main line valve (MLV) 3310-02, at milepost (MP) zero on East Tennessee's 8-inch line 3300 to MP 2.23 at the Saltville Storage facility interconnect. East Tennessee proposes to install a regulator on the Loudon-Lenoir City lateral at MLV 3218D-102. This regulator is required to allow gas deliveries into the Loudon meter station 75-9039, from the north, Line 3100 and the South Line 3200, operating at

independent and possibly differential pressures. The Loudon regulator will be located within the existing rights-of-way.

East Tennessee also proposes to increase the MAOP on a portion of Line 3107. This increased MAOP is necessary to provide Etowah and Loudon firm transportation from the Ridgetop interconnect with Tennessee Gas Pipe Line Company to the respective Etowah and Loudon meter stations. To accomplish this, East Tennessee proposes to perform six road crossing replacements and hydrostatic test on approximately 12.85 miles of 22-inch pipe on Line 3107 from MLV 3107-1A to MLV 3108-1 and also to replace one road crossing and thereby uprate approximately 4.56 miles of 22-inch pipe on Line 3107 from the discharge of station 3107 to 3107-A. The hydrostatic testing and pipeline replacement will allow East Tennessee to increase the MAOP on these segments from 722 to 766 pounds per square inch gauge (psig), respectively to 773 psig.

The Gateway Project will allow East Tennessee to provide firm transportation service for Etowah Utility Department (Etowah), Loudon Utilities Gas Department (Loudon), and Stone Mountain Energy, LC (Stone Mountain), collectively referred to as the Gateway Customers. The proposed Gateway Project will provide 1,000 dekatherms (Dth/d) of capacity to Etowah, 3,000 Dth/d to Loudon, and 4,000 Dth/d to Stone Mountain, for a total of 8,000 Dth/d of FT-A transportation service resulting from the proposed Gateway Project facilities. East Tennessee held an open season from June 1, 2000, until June 15, 2000 for a potential expansion of its system. As a result of its open season, East Tennessee has provided precedent agreements and gas transportation agreements with each customer, for 100 percent of the proposed transportation service. In addition East Tennessee has provided other data indicating a growing market for natural gas in East Tennessee's market area citing projections from NERC's Electricity Supply and Demand 2000 database, among other things.

East Tennessee proposes to provide service to the Gateway Customers pursuant to its existing open access Rate Schedule FT-A. However, East Tennessee further seeks authorization to establish an initial Section 7(c) rate for the service proposed. East Tennessee states that all construction costs associated with the proposed facilities will be paid for through the incremental rates to be charged the Gateway Customers.