

purchased from Texas Gas Transmission Corporation under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and storage service purchased from Texas Eastern Transmission Corporation under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Included in Appendices B and C attached to the filing are the explanations and details regarding the computation of the revised Rate Schedule FT-NT and S-2 rate changes respectively.

Transco states that copies of the filing are being mailed to each of its FT-NT and S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20910 Filed 8-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-443-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

August 11, 2000.

Take notice that Transcontinental Gas Pipe Line Corporation (Transco)

tendered for filing on August 7, 2000, certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of such tariff sheets is March 27, 2000, with the exception of First Revised Sheet No. 122H, which has a proposed effective date of April 14, 2000.

Transco states that the purpose of this filing is to comply with the Commission's Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 (Order No. 637). Among other things, the Commission in Order No. 637 revised its regulations regarding releases of capacity for less than one year (short-term releases). The Commission waived the rate ceiling for short-term releases until September 30, 2002, and clarified its posting and bidding requirements for short-term releases.

The changes to the capacity release regulations became effective on March 26, 2000, however the Commission allowed pipelines to remove inconsistent tariff provisions within 180 days of the issuance of Order No. 637. In compliance, Transco is making the following revisions to its tariff sheets. First, Section 3 of Rate Schedules LNG-R, WSS-Open Access-R, FT-R, FTN-R and ESS-R is being changed to state that the maximum rate ceiling does not apply to short-term releases until September 30, 2002. Second, Section 3 of the aforementioned rate schedules are being modified to state that the rates for short-term releases in this time frame are not subject to refund. Third, Section 42 of the General Terms and Conditions is being changed to reflect the Commission's modifications to the posting and bidding requirements for short-term releases of capacity and to incorporate the waiver of the maximum rate ceiling as described above.

Transco states that copies of the instant filing are being mailed to customers, State Commissions, and other interested parties. In accordance with the provisions of Section 154.16 of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main offices at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be

filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20911 Filed 8-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-48-000]

Tennessee Gas Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Londonderry 20" Replacement Project

August 11, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Tennessee Gas Pipeline Company (Tennessee Gas) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed replacement including:

- 19.3 miles of 20-inch-diameter pipeline in Middlesex County, Massachusetts, and Hillsborough and Rockingham Counties, New Hampshire;
- A new 130,000 dekatherms per day (dthd) meter site adjacent to the existing Londonderry Meter Station in Rockingham County, New Hampshire; and
- Four new mainline valves.

The 20-inch-diameter pipeline and three of the mainline valves would replace 19.3 miles of the existing 8-inch-diameter Concord #1 Lateral (270B-100)