

rules and structures are supporting the procurement and retention of resources necessary to meet future reliability and operational needs. The conference will be held at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A preliminary agenda for this conference is attached. This conference is free of charge and open to the public. Commission members may participate in the conference.

Those interested in speaking at the technical conference should notify the Commission by August 9, 2013 by completing the online form at the following Web page: <https://www.ferc.gov/whats-new/registration/cap-markets-09-25-13-speaker-form.asp>. At this Web page, please provide an abstract (700 character limit) of the issue(s) you propose to address. Due to time constraints, we expect to not be able to accommodate all those interested in speaking. If you have not already done so, those who plan to attend the technical conference are strongly encouraged to complete the registration form located at: <https://www.ferc.gov/whats-new/registration/cap-markets-09-25-13-form.asp>. There is no registration deadline to attend the conference.

Selected speakers will be notified as soon as possible and will be required to provide written comments by Friday, September 6, 2013. These comments should serve as the selected speakers' opening remarks. The discussion at the technical conference will focus on the written comments submitted by speakers and on questions from Staff and Commissioners.

The technical conference will not be transcribed. However, there will be a free webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate. Anyone with Internet access who wants to listen to the conference can do so by navigating to the Calendar of Events at www.ferc.gov and locating the technical conference on the Calendar. The technical conference will contain a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703-993-3100.²

Information on the technical conference will be posted on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov/Event>

² The webcast will continue to be available on the Calendar of Events on the Commission's Web site www.ferc.gov for three months after the conference.

[Calendar/EventDetails.aspx?ID=6944&CalType=%20&CalendarID=116&Date=09/25/2013&View=Listview](http://www.ferc.gov/Calendar/EventDetails.aspx?ID=6944&CalType=%20&CalendarID=116&Date=09/25/2013&View=Listview), prior to the conference.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about the technical conference, please contact: Shiv Mani (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8240, Shiv.Mani@ferc.gov. Eric Eversole (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8697, Eric.Eversole@ferc.gov.

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8004, Sarah.McKinley@ferc.gov.

Dated: July 19, 2013.

Kimberly D. Bose,
Secretary.



Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators Docket No. AD13-7-000

September 25, 2013

Preliminary Agenda

9:00 am–9:15 am Welcome and opening remarks

9:15 am–10:45 am The role of centralized capacity markets in assuring resource adequacy

In the first morning session, ISO New England, Inc., PJM Interconnection, L.L.C., and New York Independent System Operator will provide a brief overview of the goals and basic structure of their respective centralized capacity markets, including a discussion of why each region chose key market design elements and how each market is achieving its stated goals.

10:45 am–12:15 pm Mechanics of current centralized capacity markets

The second morning session will address basic design elements of centralized capacity markets, such as the forward commitment period, the demand curve and the establishment of locational and regional planning requirements, as well as the interaction among these design elements with energy and ancillary services markets. Panelists will be asked to address these issues in the context of the goals and objectives of the centralized capacity markets.

12:15 pm–1:15 pm Lunch

1:15 pm–2:45 pm Adapting to industry changes

The first afternoon session builds on the previous panel and introduces for discussion the impact of State and Federal policy considerations and emerging technologies on the goals and objectives of centralized capacity markets. Panelists will be asked to identify current and potential policy drivers (e.g., environmental regulations, renewable portfolio standards, state resource planning policies, emerging technologies and fuels such as shale gas, price responsive demand and electric storage) and address their impacts on centralized capacity markets.

2:45 pm–3:00 pm Break

3:00 pm–4:30 pm Considerations for the future

The second afternoon session will address potential future directions for centralized capacity markets as a resource adequacy mechanism. This panel will focus on whether new mechanisms and design tools could prospectively augment, supplement or substitute for typical centralized capacity market design elements in order to meet current and anticipated market challenges, and how capacity markets can accommodate evolving market developments and future risks.

4:30–5:00 pm Wrap up and closing remarks

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-522-000]

Keys Energy Center, LLC; Notice of Petition for Declaratory Order

Take notice that on July 17, 2013, Keys Energy Center, LLC (Keys), pursuant to section 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of

Practice and Procedure, 18 CFR 385.207 (2013) filed a petition for declaratory order requesting the Commission issue an order stating that Keys' proposed pipeline, which will consist of one 7.5 long mile segment of 20-inch pipe, is non-jurisdictional inlet pipe that is necessary and integral part of its natural gas-fired electricity generating plant (Keys Plant).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 16, 2013.

Dated: July 22, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-18042 Filed 7-26-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL13-77-000]

Catalina Solar, LLC; Notice of Petition for Declaratory Order

Take notice that on July 16, 2013, pursuant to sections 207 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure 18 CFR 385.207 and 385.212, Catalina Solar, LLC filed a petition for declaratory order requesting the Commission disclaim jurisdiction under section 201 of the Federal Power Act over Catalina Solar because it will become the passive owner and lessor of a solar-powered generating facility following the consummation of a two-step structured lease financing transaction, as authorized by the Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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Comment Date: 5:00 p.m. Eastern Time on August 15, 2013.

Dated: July 22, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-18043 Filed 7-26-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14528-000]

Davis Hydro, LLC Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 4, 2013, the Davis Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Davis Hydro Project (project) to be located at Lake Davis on Big Grizzly Creek, near the town of Portola, Plumas County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing fish egg filtering platform owned by the California Department of Fish and Wildlife, located below the Grizzly Valley dam on Big Grizzly Creek. The project would consist of the following: (1) A powerhouse containing one 320-kilowatt turbine; (2) a 2,208-foot-long transmission line extending from the powerhouse and interconnecting with existing transmission lines; and (3) appurtenant facilities. The proposed project would have a total installed capacity of 0.32 megawatts and generate an estimated average annual energy production of 2,000 megawatt-hours.

Applicant Contact: Mr. Richard Ely, Davis Hydro, LLC, 27264 Meadowbrook Drive, Davis, California 95618, phone: (530) 753-8864.

FERC Contact: Corey Vezina; phone: (202) 502-8598, email: Corey.vezina@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and