

IV. Prior to transfer of any technologies intended to be subject to this Agreement, the transferring Party, through its Executive Agent, shall notify the other Party, through its Executive Agent, in writing of the proposed transfer, together with a summary description of the specific technologies to be transferred. Technologies proposed to be transferred from one Party to the other in the course of the Collaboration shall not be subject to this Agreement unless the recipient Party, through its Executive Agent, notifies the transferring Party in writing, through its Executive Agent, prior to the transfer, that it consents to receive the specific technologies and confirms that the Transferred Technologies, upon receipt, shall be subject to the terms and conditions set forth herein. Either Party shall have the right not to accept a proposed transfer of technologies under this Agreement.

V. Each Party shall maintain an inventory of the technologies transferred to the other Party pursuant to the Collaboration, and shall provide an annual report to the other Party of the technologies transferred to the other Party pursuant to the Collaboration. Each Party shall provide an annual report to the other Party of all Transferred Technologies it holds pursuant to the Collaboration (including, but not limited to, technologies modified or melded with other technology by the recipient Party through the use of Transferred Technologies), of all its nuclear material and equipment produced or constructed through the use of Transferred Technologies, and of all its nuclear material used in or produced through the use of equipment produced or constructed by or through the use of Transferred Technologies. The Executive Agents may establish arrangements for the notification of transfers, the annual reports and inventories.

VI. If any question arises concerning the interpretation or application of this Agreement, the Parties shall, at the request of either of them, consult with each other. Any dispute between the Parties regarding interpretation or implementation of this Agreement shall be promptly negotiated by the Parties with a view to resolving that dispute, and may be addressed through diplomatic channels or any other peaceful means of settlement of disputes agreed to by the Parties.

VII. The terms of this Agreement shall be implemented in good faith and in a manner designed to avoid undue interference in the execution of the Joint Fuel Cycle Study, and with due regard

to the long-term requirements of the nuclear energy programs in place in the United States and the Republic of Korea, in order to promote the peaceful uses of nuclear energy.

VIII. Except as otherwise provided in Section II (5) (c) of this Agreement, the provisions of this Agreement are in addition to and shall not supersede the provisions of the Agreement for Cooperation Between the Government of the Republic of Korea and the Government of the United States of America Concerning Civil Uses of Atomic Energy, signed on November 24, 1972, as amended on June 26, 1974, or any other agreement between the Parties establishing conditions relating to the transfer of nuclear material or equipment from the territory of one Party to the territory of the other Party, whether directly or through a third country.

IX. This Agreement shall remain in force for a period of 20 years. This term may be extended for such additional periods as may be agreed in writing by the Parties. Either Party may terminate this Agreement before its expiration date by notifying the other in writing through diplomatic channels of its intention at least one (1) year prior to the intended date of such termination.

X. Notwithstanding the termination or expiration of this Agreement, Sections I–II, V and X of this Agreement shall continue to apply so long as any Transferred Technologies or nuclear material or equipment subject to those Sections remains within the territory of the United States or the ROK, whichever is concerned, or under its jurisdiction or control anywhere, or until such time as the Parties agree:

1. with respect to such nuclear material or equipment, that it is no longer usable for any nuclear activity relevant from the point of view of safeguards, or

2. with respect to any of the Transferred Technologies, that such specific Transferred Technologies shall no longer be subject to this Agreement.

Within 60 days of a request by either Party at any time during the term of this Agreement or upon the expiration or termination of this Agreement or the Collaboration, the Parties shall commence consultations, which the Parties shall complete no later than 180 days from the request of either Party, to determine whether any specific technologies within the definition of Transferred Technologies under this Agreement can be removed from the coverage of this Agreement, and if the Parties so agree, the identified technologies shall no longer be subject to this Agreement.

If these proposals are acceptable to the Government of the ROK, it is further proposed that this Note, together with the Embassy's affirmative Note in reply on behalf of the Government of the ROK, shall constitute an agreement between the two governments, which shall enter into force on the date of the second note in a later exchange of notes between the two governments indicating that each has completed its internal steps necessary for entry into force. Department of State.

[FR Doc. 2013–12694 Filed 5–30–13; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14322–000]

#### Corbett Water District; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Original Minor License.

- b. *Project No.*: 14322–000.

- c. *Date filed*: May 14, 2013.

- d. *Applicant*: Corbett Water District.

- e. *Name of Project*: Corbett Hydroelectric Project.

- f. *Location*: The project would utilize existing diversions from the North and South Forks of Gordon Creek which currently serve a municipal water supply system approximately 15 miles east of Portland, in Multnomah County, Oregon. A portion of the project would be located on federal lands managed by the Bureau of Land Management (BLM).

- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

- h. *Applicant Contact*: James Jans, Corbett Water District, 36120 E. Historic Columbia River Hwy., P.O. Box 6, Corbett, OR 97019–0006. Phone: (503) 695–2284.

- i. *FERC Contact*: Ken Wilcox, (202) 502–6835 or [ken.wilcox@ferc.gov](mailto:ken.wilcox@ferc.gov).

- j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 15, 2013.

All documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The Corbett Project would consist of the following features: (1) The existing 10-inch-diameter, 2-mile-long buried steel pipeline from the North Fork diversion structure; (2) the existing 10-inch-diameter, 2-mile-long buried ductile iron pipeline from the South Fork diversion structure; (3) a new 10-kilowatt Turgo turbine; (4) a small new building housing the turbine, induction motor generator, and controls constructed atop an existing filter pond influent diversion structure; and (5) appurtenant facilities. The project's power would be used to offset power needs at the water treatment plant. The project is estimated to generate about 8.4 megawatt-hours annually. The project would be located on both private and federal lands.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency and/or Additional Information Request—July 2013  
Issue Notice of Acceptance—August 2013  
Issue Scoping Document—August 2013  
Issue Notice of Ready for Environmental Analysis—October 2013  
Commission issues EA—February 2013

Dated: May 23, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-12889 Filed 5-30-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP13-480-000.

*Applicants:* Columbia Gas Transmission, LLC, and Columbia Gulf Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC and Columbia Gulf Transmission, LLC submit Joint Application for Authorization to Lease and Abandon Capacity.

*Filed Date:* 5/15/13.

*Accession Number:* 20130515-5099.

*Comments Due:* 5 p.m. ET 5/31/13.

*Docket Numbers:* RP13-927-000.

*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* May 2013 Clean-up

Filing to be effective 7/1/2013.

*Filed Date:* 5/24/13.

*Accession Number:* 20130524-5022.

*Comments Due:* 5 p.m. ET 6/5/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 24, 2013.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2013-12936 Filed 5-30-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14468-000]

#### Las Vegas Wash Hydro LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 16, 2012, Las Vegas Wash Hydro LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Las Vegas Wash Hydroelectric Project (project) to be located on the Las Vegas Wash, in Clark County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of an existing concrete diversion/inlet structure for the Las Vegas Wash that passes beneath Lake Las Vegas via two 84-inch-diameter penstocks for a distance of 10,208 feet. Las Vegas Wash Hydro LLC proposes to tie into the existing penstocks and construct a new powerhouse. One of the two existing 84-inch diameter penstocks would be