

Presidential permit to require the Applicant to undertake a revised Navigation Risk Assessment in consultation with the USCG, and to involve the USCG in the preparation of the Environmental Management & Construction Plan with respect to the final location and design of the transmission cables and the communication procedures and notifications for the construction and operation of the transmission line.

New York State Assemblyman James Skoufis provided a comment letter on September 15 that identified an inconsistency with maps of the project route, expressed a concern over when and where the Applicant might use eminent domain to acquire property, and questioned whether the EIS adequately addressed the potential impacts of construction of the proposed CHPE Project on overland areas within Rockland County. DOE notes that the route maps used in the EIS are the same as provided to the NYSPSC by the Applicant and incorporated into the Certificate issued by the NYSPSC, that any land acquisitions would be conducted in accordance with New York State law and as provided in the NYSPSC Certificate, and that land acquisition and construction impacts in Rockland County are addressed in EIS Sections 5.3.1, 5.3.3, 5.3.9, and 5.3.17, respectively.

All comments received on the Final EIS are available in the CHPE EIS Web site Document Library.

### Decision

DOE has decided to issue Presidential Permit PP-362 to authorize CHPEI to construct, operate, maintain, and connect a 1,000-MW HVDC transmission line across the U.S./Canada border. The permit will include conditions requiring CHPEI to implement the Applicant-proposed avoidance and minimization measures identified in the EIS, as well as those conditions described above concerning the USFWS and USCG.

### Basis for Decision

DOE's decision to grant this Presidential permit is based on consideration of the potential environmental impacts, impacts on the reliability of the U.S. electric power supply system under normal and contingency conditions, and the favorable recommendations of the U.S. Departments of State and Defense (which were provided, respectively, in February and June of 2014).

DOE determined that the proposed international electric transmission line would not have an adverse impact on

the reliability of the U.S. electric power supply system. In reaching this determination, DOE considered the operation of the electrical grid with a specified maximum amount of electric power transmitted over the proposed line. DOE reviewed the reliability studies conducted by CHPEI and by New York Independent System Operator (NYISO). These studies are available on the CHPE EIS Web site at <http://www.chpexpresseis.org>. DOE also considered NYISO's interconnection standards and its restrictions on any requested transmission service to and from the proposed interconnection.

DOE did not select the No Action Alternative because the Proposed Action has been determined to be consistent with the public interest.

### Mitigation

All practicable means to avoid or minimize environmental harm from the alternative selected have been, or will be, adopted. CHPEI-proposed measures to avoid and minimize adverse impacts are described in the EIS, the EFH Assessment, and the BA, and were further refined through consultations with the USFWS, USCG, USACE, and NMFS. All of these measures were incorporated into the Final EIS. CHPEI will be responsible for implementing these avoidance and minimization measures. Additional measures will be required as a result of ongoing consultations (e.g., regarding Clean Water Act Section 404, the Cultural Resources Management Plan) between CHPEI and state and federal agencies as part of approval and permitting processes.

Issued in Washington, DC, on September 24, 2014.

**Patricia A. Hoffman,**

*Assistant Secretary, Office of Electricity Delivery and Energy Reliability.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-1616-002; EL14-41-001.

*Applicants:* NorthWestern Corporation.

*Description:* Joint Offer of Settlement of NorthWestern Corporation, et al.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923-5024.

*Comments Due:* 5 p.m. ET 10/14/14.

*Docket Numbers:* ER14-2466-001.

*Applicants:* RE Camelot LLC.

*Description:* Tariff Amendment per 35.17(b): Amendment to Baseline Filing—RE Camelot LLC to be effective 9/7/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924-5111.

*Comments Due:* 5 p.m. ET 10/15/14.

*Docket Numbers:* ER14-2548-001.

*Applicants:* Ocean State Power.

*Description:* Tariff Amendment per 35.17(b): Amendment to Notice of Succession to be effective 9/22/2014.

*Filed Date:* 9/22/14.

*Accession Number:* 20140922-5093.

*Comments Due:* 5 p.m. ET 10/14/14.

*Docket Numbers:* ER14-2933-000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 335—Mead Substation Interconnection Agreement to be effective 11/24/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924-5082.

*Comments Due:* 5 p.m. ET 10/15/14.

*Docket Numbers:* ER14-2934-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): PJM Service Agreement No. 3503 (Queue No. X4-031) to be effective 8/25/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924-5090.

*Comments Due:* 5 p.m. ET 10/15/14.

*Docket Numbers:* ER14-2935-000.

*Applicants:* Arizona Public Service Company.

*Description:* Tariff Withdrawal per 35.15: Cancellation of Service Agreement No. 331 to be effective 11/24/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924-5106.

*Comments Due:* 5 p.m. ET 10/15/14.

*Docket Numbers:* ER14-2936-000.

*Applicants:* Sunbury Generation LP.

*Description:* Tariff Withdrawal per 35.15: Sunbury Reactive Supply Tariff Cancellation to be effective 9/24/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924-5107.

*Comments Due:* 5 p.m. ET 10/15/14.

*Docket Numbers:* ER14-2937-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): ATSI submits Revised SA No. 2852 and Service Agreement Nos. 3931 and 3932 to be effective 11/20/2014.

*Filed Date:* 9/24/14.

*Accession Number:* 20140924–5131.  
*Comments Due:* 5 p.m. ET 10/15/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 24, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–23349 Filed 9–30–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–148–000.

*Applicants:* Duke Energy Progress, Inc.

*Description:* Application for Authorization under Section 203 of the Federal Power Act of Duke Energy Progress, Inc.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5173.

*Comments Due:* 5 p.m. ET 10/14/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2881–014; ER10–2882–014; ER10–2883–014; ER10–2884–014; ER10–2885–014; ER10–2641–014; ER10–2663–014; ER10–2886–014; ER13–1101–009; ER13–1541–008; ER14–787–002.

*Applicants:* Alabama Power Company, Southern Power Company, Mississippi Power Company, Georgia Power Company, Gulf Power Company, Oleander Power Project, LP, Southern Company-Florida LLC, Southern Turner Cimarron I, LLC, Spectrum Nevada Solar, LLC, Campo Verde Solar, LLC, Macho Springs Solar, LLC.

*Description:* Supplement to June 30, 2014 Updated Market Power Analysis of Alabama Power Company, et al.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5175.

*Comments Due:* 5 p.m. ET 10/14/14.

*Docket Numbers:* ER14–473–001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing regarding the Web site posting location and timing of such posting concerning certain Area Control Error data of New York Independent System Operator, Inc.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5182.

*Comments Due:* 5 p.m. ET 10/14/14.

*Docket Numbers:* ER14–2631–000; ER14–2635–000; ER14–2632–000; ER14–2637–000; ER14–2636–000; ER14–2638–000; ER14–2633–000; ER14–2634–000.

*Applicants:* Atlantic City Electric Company, Bethlehem Renewable Energy, LLC, Delmarva Power & Light Company, Eastern Landfill Gas, LLC, Fauquier Landfill Gas, LLC, Pepco Energy Services, Inc., Potomac Electric Power Company, Potomac Power Resources, LLC.

*Description:* Supplement to August 12, 2014 Atlantic City Electric Company, et al. tariff filings and Notice of Succession.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5172.

*Comments Due:* 5 p.m. ET 10/3/14.

*Docket Numbers:* ER14–2642–000; ER14–2644–000; ER14–2645–000; ER14–2646–000; ER14–2647–000; ER14–2648–000; ER14–2650–000; ER14–2651–000; ER14–2652–000.

*Applicants:* Dynegy Oakland, LLC, Dynegy Midwest Generation, LLC, Dynegy Kendall Energy, LLC, Casco Bay Energy Company, LLC, Dynegy Power Marketing, LLC, Dynegy Moss Landing, LLC, Dynegy Marketing and Trade, LLC, Ontelaunee Power Operating Company, LLC, Sithe/Independence Power Partners, L.P., Illinois Power Marketing Company.

*Description:* Amendment to August 13, 2014 and August 15, 2014 Dynegy Oakland, LLC, et al. tariff filings and Request for Shortened Comment Period under ER14–2642, et al.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5160.

*Comments Due:* 5 p.m. ET 10/7/14.

*Docket Numbers:* ER14–2931–000.

*Applicants:* Calpine Fore River Energy Center, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Notice of Succession and Revisions to Market-Based Rate Tariff to be effective 9/24/2014.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5147.  
*Comments Due:* 5 p.m. ET 10/14/14.

*Docket Numbers:* ER14–2932–000.

*Applicants:* Nevada Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Rate Schedule No. 136 Mead-Phoenix Project IOA Revised Exhibit F Concurrence to be effective 7/1/2014.

*Filed Date:* 9/23/14.

*Accession Number:* 20140923–5155.

*Comments Due:* 5 p.m. ET 10/14/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 24, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2003–0200; FRL–9917–19]

### Fenamiphos; Amendment to Existing Stocks Provision of Use Deletion and Product Cancellation Order

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA issued a notice in the **Federal Register** of October 5, 2011, concerning an amendment to the use deletion and product cancellation order for the pesticide fenamiphos. This amendment followed a July 13, 2011 **Federal Register** Notice of Receipt of Request to Amend Use Deletion and Product Cancellation Order. The October 5, 2011 amendment to the cancellation order extended the deadline for persons other than the registrant to sell and distribute nemacur 3 emulsifiable systemic insecticide-