

6-000 and RM96-7-000 (Policy Statement) issued January 31, 1996.

Questar states that a copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-28478 Filed 11-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-076]

Reliant Energy Gas Transmission Company; Notice of Negotiated Rates

November 7, 2001.

Take notice that on November 1, 2001, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective November 1, 2001:

First Revised Sheet No. 636

First Revised Sheet No. 637

First Revised Sheet No. 638

First Revised Sheet No. 639

REGT states that the purpose of this filing is to reflect the addition of a new negotiated rate contract and the expiration of four existing negotiated rate contracts.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-17-000]

Texas Eastern Transmission Corporation; Notice of Application

November 7, 2001.

Take notice that on October 26, 2001, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP02-17-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for approval for it (i) to construct, own, operate, and maintain one 5,000 horsepower electric compressor unit at a new compressor station in Franklin Township, Somerset County, New Jersey, (ii) to uprate the maximum allowable operating pressure of certain main line pipelines in Hunterdon and Somerset Counties, New Jersey, (iii) to implement a new lateral line only transportation service (Rate Schedule MLS-1), (iv) to establish an incremental maximum recourse rate for service to New Jersey Natural Gas Company (New Jersey Natural) on its existing Freehold Lateral under the new

Rate Schedule MLS-1, and (v) abandon certain authorizations in order to amend certain existing firm contractual agreements between itself and New Jersey Natural to reflect the addition of the proposed new service. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Texas Eastern's requests are all more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Any questions regarding the application should be directed to Steven E. Tillman, Director, Regulatory Affairs, at (713) 627-5113, (713) 627-5947 (Fax), Texas Eastern Transmission Corporation, P.O. Box 1642, Houston, Texas 77251-1642.

Texas Eastern respectfully requests that the Commission issue a preliminary determination on the non-environmental aspects of this application by January 23, 2002, and a final certificate on or before June 1, 2002. Texas Eastern says this is needed to allow it to complete construction of the proposed facilities to meet the November 1, 2002 in-service date requested by New Jersey Natural.

Texas Eastern says New Jersey Natural has requested this service to meet two key business needs: firm hourly swing capability and increased delivery pressure. Texas Eastern says New Jersey Natural requires these additional services due to a continuing increase in service demand in its service area and significant daily load swings because New Jersey Natural has been experiencing the addition of about 12,500 service customers each year and projects that this growth will continue or increase in the future.

The proposed Rate Schedule MLS-1, included in Exhibit P of the application, will be available to any party requesting firm or interruptible transportation service on a portion of Texas Eastern's system designated as a Market Lateral. The proposed service will be provided as a "lateral line only" service with no transportation rights, secondary or otherwise, other than on the designated Market Lateral. The MLS-1 service will allow a firm contracting customer to designate in the MLS-1 Service Agreement the Maximum Daily Quantity (MDQ) and Maximum Hourly Quantity to be delivered, not to exceed the customer's MDQ for the Gas Day. A firm customer will be required to pay