

Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1416-000.
Applicants: PJM Interconnection, L.L.C., The Dayton Power and Light Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Dayton Power & Light Company submits Service Agreement No. 4105 to be effective 4/1/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5619.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1417-000.
Applicants: New England Power Pool Participants Committee.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): April 2015 Membership Filing to be effective 3/1/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5620.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1418-000.
Applicants: Adelanto Solar II, LLC.
Description: Baseline eTariff Filing per 35.1: Adelanto Solar II, LLC Application for Market-Based Rates to be effective 5/30/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5624.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1419-000.
Applicants: Emera Maine.
Description: Compliance filing per 35: Order No. 676-H Compliance Filing and Request for Waiver to be effective 5/15/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5628.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1420-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 Cancellation of Rate Schedule 35 ORCA to be effective 4/1/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5635.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1421-000.
Applicants: Central Hudson Gas & Electric Corporation.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Revision to FERC Rate Schedule 202 to be effective 3/6/2015.

Filed Date: 3/31/15.

Accession Number: 20150331-5642.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1422-000.
Applicants: Central Hudson Gas & Electric Corporation.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Interconnection Agreement Between the Central Hudson Gas to be effective 3/19/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5011.

Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1423-000.

Applicants: NorthWestern Corporation.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): SA 666 Second Revised—NITSA with Suiza Dairy Group to be effective 7/1/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5224.

Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1424-000.

Applicants: NorthWestern Corporation.

Description: Tariff Withdrawal per 35.15: Notice of Cancellation of SA 20-SD—EPC with enXco Development Corporation to be effective 4/2/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5229.

Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1425-000.

Applicants: Sierra Pacific Power Company.

Description: Application of Sierra Pacific Power Company to terminate Firm Point-to-Point Transmission Service Agreements with Mt. Wheeler Power, Inc.

Filed Date: 3/31/15.

Accession Number: 20150331-5749.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1426-000.

Applicants: Public Service Company of New Mexico.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Modification of Real Power Loss Factor in OATT to be effective 6/1/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5266.

Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1427-000.

Applicants: Calpine New Jersey Generation, LLC.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Revised Annual Revenue Requirement to be effective 1/28/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5386.

Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1428-000.

Applicants: MATL LLP.

Description: Informational Filing to implement Distribution Mechanism for Operational Penalties of MATL LLP.

Filed Date: 3/31/15.

Accession Number: 20150331-5764.

Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1429-000.

Applicants: Emera Maine.

Description: Compliance filing per 35: Emera Maine Compliance Filing to be effective 6/1/2015.

Filed Date: 4/1/15.

Accession Number: 20150401-5474.

Comments Due: 5 p.m. ET 4/22/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 1, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-07929 Filed 4-6-15; 8:45 am]

BILLING CODE CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14666-000]

Lock 11 Hydro Partners; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 4, 2015, Lock 11 Hydro Partners filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lock 11 Hydroelectric Station Project (Lock 11 Project or project) to be located at the Kentucky River Authority's Lock and Dam #11, on the Kentucky River, near the town of College Hill, in Estill and Madison Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 208-foot-long, 35-foot-high concrete dam with a 52-foot-wide abandoned lock chamber;

(2) an existing 19.9-mile-long reservoir having a storage capacity of 6,900-acre-feet; (3) 7 new axial flow turbine-generators installed in the existing lock chamber having a total capacity of 2,800 kilowatts; and (4) a new 1,000-foot-long, 12.47 kilo-Volt transmission line. The project is estimated to generate an average of 11,000 megawatt-hours annually.

Applicant Contact: Mr. David Brown Kinloch, Shaker Landing Hydro Associates, 414 S. Wenzel Street, Louisville, KY 40204; phone: (502) 589-0975.

FERC Contact: Michael Spencer; phone: (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14666-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14666) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 1, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-07926 Filed 4-6-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-14-001]

Texas Gas Transmission, LLC; Notice of Filing

Take notice that on March 30, 2015, Texas Gas Transmission, LLC (Texas Gas) filed an amendment, pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for the Southern Indiana Market Lateral Project extending from Henderson County, Kentucky to Mount Vernon, Posey County, Indiana. The application of the Southern Indiana Market Lateral Project was originally filed on November 12, 2014 in Docket No. CP15-14-000. The amended filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to J. Kyle Stephens, Vice President, Regulatory Affairs & Rates, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, telephone (713) 479-8059, fax (866) 459-7336, and email: Kyle.Stephens@bwpmpl.com.

Texas Gas states that one of two new proposed industrial customers decided to cancel its participation in the project. To accommodate this change, Texas Gas proposes (1) to construct and operate an approximately 30.6-mile, 10-inch-diameter pipeline lateral with a capacity of 53.5 MMcf/day, instead of the originally proposed approximately 29.9 miles, 20-inch-diameter pipeline with a capacity of 166 MMcf/day; and (2) to remove the proposed construction of the metering facilities designed to serve the departing prospective customer. No new landowners are affected by the amended project. The cost of the amended project is approximately \$63 million instead of \$79.7 million as originally proposed.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of any mailed environmental documents, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5:00 p.m. Eastern Time on April 22, 2015.