

agency status: on or before 5:00 p.m. Eastern Time on July 29, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Ogdensburg Hydroelectric Project (P-9821-109).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Ogdensburg Project includes a dam that is comprised of: (1) a powerhouse that includes: (a) an intake structure with five stoplog gates and trashracks with 1-inch clear bar spacing; and (b) five 735-kilowatt (kW) horizontal Kaplan turbine-generator units (Units 1 to 5), for a total installed capacity of 3,675 kW; (2) a 38.5-foot-long non-overflow section with three 9-foot-long sluice gates; and (3) a 350-foot-long ogee spillway with a crest elevation of 258.0 feet above mean sea level (msl).

The dam creates an impoundment that has a surface area of 290 acres at the spillway crest elevation of 258.0 feet msl. From the impoundment, water flows through the intake structure to Units 1 to 4, which discharge to a tailrace. From the impoundment, water also flows through Unit 5, which discharges immediately downstream of the dam. The project creates an approximately 750-foot-long bypassed reach.

Electricity generated at the powerhouse is transmitted to the electric grid via 4.16-kilovolt (kV) generator lead lines, a 4.16/13.2-kV step-up transformer, and a 75-foot-long, 13.2-kV transmission line.

Project recreation facilities include a trailer boat access site and parking area on the east shore of the impoundment approximately 750-feet-upstream of the dam.

The minimum and maximum hydraulic capacities of the powerhouse

are 183 and 3,650 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2015 through 2023 was 8,629 megawatt-hours.

The current license requires Ampersand to operate the project in run-of-river mode, such that project outflow approximates inflow to the impoundment. The current license requires Ampersand to maintain the impoundment at or above the spillway crest elevation of 258.0 feet msl.

When inflow is less than 183 cfs, the current license requires Ampersand to release all inflow over the spillway. When inflow is between 183 and 632 cfs, the current license requires Ampersand to release all inflow through Unit 5, and if Unit 5 is not operational, release all inflow over the spillway or through the sluice gates of the non-overflow section of the dam. When inflow exceeds 632 cfs, the current license requires Ampersand to release a minimum flow of 450 cfs through Unit 5 and release the remaining flow through any combination of Units 1 to 5, and if Unit 5 is not operational, release 450 cfs over the spillway or sluice gates, and the remaining flow through any combination of Units 1 to 4. In practice, when inflow is between 183 and 730 cfs, Ampersand releases all inflow through Unit 5, and if Unit 5 is not operational, releases all inflow over the spillway.

Ampersand proposes to: (1) continue operating the project in a run-of-river mode; (2) discharge between 183 cfs and 730 cfs through Unit 5, or discharge 730 cfs or inflow, whichever is less, over the spillway when Unit 5 is not operating; (3) implement an Invasive Species Management Plan that was filed with the application; and (4) consult with the New York State Historic Preservation Officer before beginning any land-clearing or land-disturbing activities.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9821). For assistance, contact FERC at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

q. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information—July 2025
Request Additional Information (if necessary)—November 2025
Issue Notice of Application Accepted for Filing—November 2025
Issue Scoping Document 1 for comments—November 2025
Issue Scoping Document 2 (if necessary)—December 2025
Issue Notice of Ready for Environmental Analysis—December 2025

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 12, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-11167 Filed 6-16-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC25-101-000.

Applicants: Vandolah Power Company L.L.C., Florida Power & Light Company.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Vandolah Power Company L.L.C. et al.

Filed Date: 6/11/25.

Accession Number: 20250611-5261.

Comment Date: 5 pm ET 8/11/25.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–352–000.

Applicants: Ventasso Energy Storage, LLC.

Description: Ventasso Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/12/25.

Accession Number: 20250612–5093.

Comment Date: 5 pm ET 7/3/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3323–001.

Applicants: LSP University Park, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5208.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER16–498–002; ER16–499–002; ER16–500–002; ER14–41–003; ER14–42–003.

Applicants: RE Rosamond Two LLC, RE Rosamond One LLC, RE Mustang 4 LLC, RE Mustang 3 LLC, RE Mustang LLC.

Description: Notice of Non-Material Change in Status of RE Mustang LLC, et al.

Filed Date: 6/7/19.

Accession Number: 20190607–5164.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER17–1498–006.

Applicants: Rockford Power II, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5212.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER17–1499–006.

Applicants: Rockford Power, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5211.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER17–1661–001.

Applicants: Troy Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5214.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER17–1743–004.

Applicants: Doswell Limited Partnership.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5215.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER17–1976–001.

Applicants: Helix Ironwood, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5206.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER18–647–004.

Applicants: Gans Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5203.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER18–648–004.

Applicants: Springdale Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5213.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER20–263–004.

Applicants: Doswell Limited Partnership.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective N/A.

Filed Date: 6/11/25.

Accession Number: 20250611–5198.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER25–2493–000.

Applicants: Meadow Lake Wind Farm IV LLC.

Description: Petition of Meadow Lake Wind Farm IV LLC for Limited Waiver and Expedited Action.

Filed Date: 6/10/25.

Accession Number: 20250610–5232.

Comment Date: 5 pm ET 6/20/25.

Docket Numbers: ER25–2494–000.

Applicants: Doswell Limited Partnership.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective 6/12/2025.

Filed Date: 6/11/25.

Accession Number: 20250611–5199.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER25–2495–000.

Applicants: Riverside Generating Company, L.L.C.

Description: Compliance filing: Informational Filing Regarding

Upstream Transfer of Ownership to be effective 6/12/2025.

Filed Date: 6/11/25.

Accession Number: 20250611–5210.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER25–2496–000.

Applicants: University Park Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Upstream Transfer of Ownership to be effective 6/12/2025.

Filed Date: 6/11/25.

Accession Number: 20250611–5216.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER25–2497–000.

Applicants: NedPower Mount Storm LLC.

Description: Request for Limited Waiver of NedPower Mount Storm LLC.

Filed Date: 6/11/25.

Accession Number: 20250611–5222.

Comment Date: 5 pm ET 7/2/25.

Docket Numbers: ER25–2499–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6757; Queue No. AE2–175 (amend) to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5027.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2500–000.

Applicants: Versant Power.

Description: § 205(d) Rate Filing: Wholesale Distribution Tariff—Bangor Hydro District System to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5037.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2501–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 7699; Queue No. AF1–014 to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5039.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2502–000.

Applicants: Versant Power.

Description: Compliance filing: Order No. 1920 Compliance Filing to be effective 1/1/2026.

Filed Date: 6/12/25.

Accession Number: 20250612–5075.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2503–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6108; Queue Position No. AE1–183 to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5104.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2504–000.

Applicants: Dry Lake East Energy Center, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Dry Lake EEC, LLC to be effective 8/10/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5126.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2505–000.

Applicants: St. Landry Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—St. Landry Solar, LLC to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5129.

Comment Date: 5 pm ET 7/3/25.

Docket Numbers: ER25–2506–000.

Applicants: Weirs Creek Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Weirs Creek Solar, LLC to be effective 8/12/2025.

Filed Date: 6/12/25.

Accession Number: 20250612–5130.

Comment Date: 5 pm ET 7/3/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 12, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–11163 Filed 6–16–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2107–065]

Pacific Gas & Electric Company; Notice of Intent To Prepare an Environmental Assessment

On October 24, 2024, and supplemented on May 9, 2025, and May 13, 2025, Pacific Gas & Electric Company (licensee) filed an application for a temporary variance from its minimum instream flow requirements under California State Water Resources Control Board (California SWRCB)'s section 401 Water Quality Certification (WQC) condition 1 and U.S. Department of Agriculture, Forest Service (Forest Service) 4(e) condition 23 Part 1 for the Poe Project No. 2107. The project is located on the North Fork Feather River in Butte County, California. The project occupies federal land within the Plumas National Forest, managed by the Forest Service.

The licensee proposes to reduce flows released from Poe Dam so that instream flows of the North Fork Feather River bypassed reach are 100 cubic feet per second (cfs) from June 1, 2025 through November 15, 2025. The licensee states that this reduction is necessary to facilitate recoating the radial bypass gates and replacing the seals, the gate hoist, and its controls. The radial gate apparatus that normally releases regulated flows into the Poe bypassed reach will be out of service during the repair. The variance would affect approximately 8 miles of the North Fork Feather River, also known as the Poe bypassed reach, until it joins Lake Oroville downstream.

The Commission issued a notice of application for filing, soliciting comments, motions to intervene, and protests for this variance request on May 12, 2025. The public comment period closed on June 11, 2025.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) under the National Environmental Policy Act (42 U.S.C. 4321 *et seq*) for the project.¹ Commission staff plans to issue an EA

¹ The unique identification number for documents relating to this environmental review is EAXX–019–20–000–1747814721.

by June 20, 2025. Revisions to the schedule may be made as appropriate.

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Any questions regarding this notice may be directed to Katie Schmidt at (415) 369–3348 or katherine.schmidt@ferc.gov.

Dated: June 12, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–11165 Filed 6–16–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4114–067]

Lower Saranac Hydro Partners, LLC

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 4114.

c. *Date Filed:* May 30, 2025.

d. *Applicant:* Lower Saranac Hydro Partners, LLC (Hydro Partners).

e. *Name of Project:* Lower Saranac Hydroelectric Project.

f. *Location:* On the Saranac River in Clinton County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Kevin Webb, Hydro Licensing Manager, 670 N Commercial Street, Suite 204, Manchester, New Hampshire 03101; telephone at (978) 935–6039; email at kwebb@patriothydro.com.

i. *FERC Contact:* Erin Mocko, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–8107; email at erin.mocko@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with