

FERC-549B (GAS PIPELINE RATES: CAPACITY REPORTS AND INDEX OF CUSTOMERS)

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden & cost per response ² (4)	Total annual burden hours & total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
Capacity Reports under 284.13(b) & 284.13(d)(1)	185	6	1,110	145 \$10,222.50	160,950 \$11,346,975	61,335
93049344Peak Day Annual Capacity Report under 284.13(d)(2)	185	1	185	10 \$705	1,850 \$130,425	705
Index of Customers under 284.13(c)	185	4	740	3 \$211.50	2,220 \$156,510	846
Total			2,035		165,020 \$11,633,910	62,886

²The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$70.50 per hour. This cost is based on the average FERC employee salary. We assume (based upon consultation of subject matter experts for this industry) that respondents to this collection are similarly compensated in terms of salary and benefits.

Dated: August 15, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-19863 Filed 8-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-116-000.

Applicants: American Electric Power Service Corporation, AEP Ohio Transmission Company, Inc.

Description: Amendment to July 25, 2014 Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.

Filed Date: 8/14/14.

Accession Number: 20140814-5087.

Comments Due: 5 p.m. ET 9/4/14.

Docket Numbers: EC14-117-000.

Applicants: American Electric Power Service Corporation.

Description: Amendment to July 25, 2014 Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.

Filed Date: 8/14/14.

Accession Number: 20140814-5092.

Comments Due: 5 p.m. ET 9/4/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-2233-003.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: 2014-08-14 Order 764 Amended Compliance to be effective 6/30/2015.

Filed Date: 8/14/14.

Accession Number: 20140814-5083.

Comments Due: 5 p.m. ET 9/4/14.

Docket Numbers: ER14-2361-000.

Applicants: Sunwave Gas & Power New York, Inc.

Description: Amendment and supplement to July 3, 2014 Sunwave Gas & Power New York, Inc. tariff filing.

Filed Date: 8/7/14.

Accession Number: 20140807-5100.

Comments Due: 5 p.m. ET 8/28/14.

Docket Numbers: ER14-2655-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 2014-08-14 SA 2684 Substitute Original GRE-MP Ortman T-1 to be effective 8/14/2014.

Filed Date: 8/14/14.

Accession Number: 20140814-5082.

Comments Due: 5 p.m. ET 9/4/14.

Docket Numbers: ER14-2656-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc's 2nd Quarter 2014 Capital Budget Report.

Filed Date: 8/13/14.

Accession Number: 20140813-5161.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14-2657-000.

Applicants: El Paso Electric Company.

Description: Tariff Updates to Reflect Recent Triennial Grant of Authorization to be effective 10/13/2014.

Filed Date: 8/14/14.

Accession Number: 20140814-5058.

Comments Due: 5 p.m. ET 9/4/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 14, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-19858 Filed 8-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-124-000.

Applicants: Integrys Energy Group, Inc., Integrys Energy Services, Inc., Integrys Energy Services of New York, Inc., Exelon Generation Company, LLC.

Description: Joint Application for Authorization under Section 203 of the FPA and Requests for Confidential Treatment and Waivers of Exelon Generation Company, LLC, Integrys Energy Group, Inc., et al.

Filed Date: 8/12/14.

Accession Number: 20140812–5139.
Comments Due: 5 p.m. ET 9/2/14.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG14–84–000.
Applicants: Major Oak Power, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Major Oak Power, LLC.

Filed Date: 8/13/14.

Accession Number: 20140813–5111.
Comments Due: 5 p.m. ET 9/3/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–2273–001.
Applicants: Public Service Company of Colorado.

Description: 2014–8–13 Att U U–1 Svc Agmt–IA–NSP 0.0.1–Filing to be effective 8/1/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5079.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2286–001.
Applicants: Midcontinent Independent System Operator, Inc.

Description: 2014–08–13 ATC D–T IAs Update Batch 2 Amendment to be effective 8/27/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5108.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2293–001.
Applicants: DTE Electric Company.
Description: Cancel PLD Wholesale Distribution Agreement to be effective 7/1/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5131.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2639–000.
Applicants: Sirius Investment Management, Inc.

Description: Notice of cancellation of its market-based rate tariff etc.

Filed Date: 8/11/14.

Accession Number: 20140812–0001.
Comments Due: 5 p.m. ET 9/2/14.

Docket Numbers: ER14–2640–000.
Applicants: Lake Erie CleanPower Connector.

Description: Request for Order Confirming Negotiated Rate Authority of ITC Lake Erie Connector.

Filed Date: 8/13/14.

Accession Number: 20140813–5037.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2641–000.
Applicants: Electric Energy, Inc.
Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5084.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2642–000.
Applicants: Dynegy Oakland, LLC.
Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.
Filed Date: 8/13/14.

Accession Number: 20140813–5085.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2643–000.
Applicants: Dynegy Energy Services, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5086.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2644–000.
Applicants: Dynegy Midwest Generation, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5087.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2645–000.
Applicants: Dynegy Kendall Energy, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5088.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2646–000.
Applicants: Casco Bay Energy Company, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5089.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2647–000.
Applicants: Dynegy Power Marketing, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5090.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2648–000.
Applicants: Dynegy Moss Landing, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5091.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2649–000.
Applicants: Illinois Power Resources Generating, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5092.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2650–000.
Applicants: Dynegy Marketing and Trade, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5093.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2651–000.
Applicants: Ontelaunee Power Operating Company, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5094.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2652–000.
Applicants: Sithe/Independence Power Partners, L.P.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5095.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2653–000.
Applicants: PacifiCorp.

Description: WAPA 2436 Agreement for Interconnections & Transmission Service to be effective 10/13/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5098.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2654–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: 2014–08–13 SA 2673 Odell Wind-NSP Amended E&P Agreement (G826) to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.
Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: 2014–08–14 SA 2684 GRE–MP Ortman T–T IA to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5132.
Comments Due: 5 p.m. ET 9/3/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: August 13, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-19857 Filed 8-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP11-1844-000.

Applicants: Rockies Express Pipeline LLC.

Description: Settlement Refund Report in RP11-1844, *et al.*

Filed Date: 8/11/14.

Accession Number: 20140811-5056.

Comments Due: 5 p.m. ET 8/25/14.

Docket Numbers: RP14-1178-000.

Applicants: Northern Natural Gas Company.

Description: 20140812 Annual Carlton Requirements to be effective 11/1/2014.

Filed Date: 8/12/14.

Accession Number: 20140812-5040.

Comments Due: 5 p.m. ET 8/25/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated August 13, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-19859 Filed 8-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13590-001]

Lockhart Power Company, Inc.; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 (NEPA) and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR pt. 380, the Office of Energy Projects has reviewed Lockhart Power Company, Inc.'s application for license for the Riverdale Hydroelectric Project (FERC Project No. 13590-001), located on the Enoree River, near the town of Enoree, in Spartanburg and Laurens Counties, South Carolina. The project does not occupy federal lands.

Staff prepared a final environmental assessment (FEA), which analyzes the potential environmental effects of licensing the project, and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, at (866) 208-3676 (toll free), or, 202-502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

FOR FURTHER INFORMATION CONTACT: Sarah Salazar by phone at 202-502-6863, or by email at sarah.salazar@ferc.gov.

Dated: August 15, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-19865 Filed 8-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-514-000]

ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Sulphur Springs Compression Project and Request for Comments on Environmental Issues

August 15, 2014.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sulphur Springs Compression Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Henry County, Indiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on September 15, 2014.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

ANR provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

ANR proposes to construct and operate one new compressor unit and appurtenant facilities at its existing Sulphur Springs Compressor Station in Henry County, Indiana. The Sulphur Springs Compression Project would provide about 133.6 million standard cubic feet of natural gas per day to ANR's wholly owned portion of the Lebanon Lateral which connects the Glen Karn meter facilities in Darke County, Ohio to the Sulphur Springs Compressor Station.