

4. The license does not establish Committee procedures. Nor does it require public participation in Committee matters.⁵ Since the complainants do not allege that PG&E is in violation of its license, the Federal Power Act, or the Commission's regulations, the complaint is dismissed.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2630]

PacifiCorp; Notice of Authorization for Continued Project Operation

July 7, 2005.

On June 27, 2003, PacifiCorp, licensee for the Prospect Nos. 1, 2, and 4 Project No. 2630, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. Project No. 2630 is located on the Rogue River, Middle Fork Rogue River, and Red Blanket Creek in Jackson County, Oregon.

The license for Project No. 2630 was issued for a period ending July 1, 2005. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the

Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2630 is issued to PacifiCorp for a period effective July 2, 2005 through July 1, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 2, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that PacifiCorp is authorized to continue operation of the Prospect Nos. 1, 2, and 4 Project No. 2630 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-516-000]

Pine Needle LNG Company, LLC; Notice of Proposed Changes in FERC Gas Tariff

July 29, 2005.

Take notice that on July 22, 2005, Pine Needle LNG Company, LLC (Pine Needle) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Third Revised Sheet No. 81 and First Revised Sheet No. 82, to become effective August 22, 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention

or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-127-000]

PJM Interconnection, L.L.C.; Notice of Institution of Proceeding and Refund Effective Date

July 7, 2005.

On July 6, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05-127-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, concerning the continued justness and reasonableness of PJM Interconnection, L.L.C.'s previously-accepted rate filing with respect to the behind-the-meter generation netting program. *PJM Interconnection, L.L.C.*, 112 FERC ¶ 61,034 (2005).

The refund effective date in Docket No. EL05-127-000, established pursuant to section 206(b) of the FPA, will be 60 days from the date of

⁵ However, any material changes in project operations during the term of the license will require a license amendment application, public notice, and a proceeding in which interested entities will have an opportunity to participate.