

b. For purposes of calculating and applying the ACA, the following definitions will apply:

(1) "Adjusted Augmentation Costs" (AAC) means the dollar cost of meeting AAMT separately for the HLH and LLH in the month.

(2) "Augmentation Amount" (AAMT) means the total amount of augmentation in flat annual aMWs forecasted by BPA in its Amended ROD for the 2002 rate case to serve public, DSI, IOU, and Preexisting Contracts less augmentation purchases made by BPA prior to August 1, 2000.

(3) "Augmentation Cost Adjustment" (ACA) means the adjustment to the slice rate to recognize the difference between the cost of acquiring the AAMT at 28.1, and the adjusted cost basis of acquiring the AAMT that is described herein.

(4) "Augmentation Pre-Purchase" (APP) means a contract or other binding obligation entered into by BPA for the delivery of energy and/or capacity necessary to meet AAMT for that month with purchases prior to that month.

(5) "Baseline Net Augmentation Costs" (BNAC) means the cost of augmentation for the month that slice customers already bear in the Slice rate to meet AAMT, and for purposes of calculating ACA, shall be determined as follows:

$BNAC = (AAMT * 28.1 * \text{Hours in the month})$

(6) "INDEX" means the weighted average of 50 percent of Firm Dow Jones COB flat and 50 percent of Firm Mid-Columbia Flat for HLH, and separately, for LLH for the month. If one or more of these indexes are abolished or are determined to no longer provide a reasonable measure of market cost, BPA and Slice purchasers shall establish replacement index(s).

(7) "Net Adjusted Augmentation Cost Calculation" (NAAC) means the TAAC for the month minus the BNAC for the month

(8) "Total Cost of Augmentation Pre-Purchases" (TCAPP) means the cost in dollars for the APP made to meet AAMT for the month.

(9) "Total Adjusted Augmentation Cost" (TAAC) means the gross adjusted cost of meeting AAMT for the month as determined below.

c. Frequency of ACA Calculation

The adjustment frequency is monthly during the rate period for each month in the rate period. The first month for which an ACA will be determined will be October 2001 and the last month for which an ACA will be determined is September 2006.

d. Determining APP Quantity and Cost for the Month

BPA will maintain records of APP made to meet AAMT identified in (d) noting the amounts (in MWh's and/or MW's and/or aMW's) for each month by Heavy Load Hour (HLH) and Light Load Hour (LLH) and the cost. BPA will keep separate tallies of HLH and LLH, and will report these results in an aggregate form for HLH and LLH separately.

e. Calculation of the Adjusted Augmentation Cost (AAC)

These calculations will be separately performed for the HLH in the month and the LLH in the month.

1. If APP for the month is greater than AAMT for the month,

$AAC = [(AAMT/APP) * TCAPP]$

2. If APP for the month is equal to AAMT for the month,

$AAC = TCAPP$

3. If APP for the month is less than AAMT for the month,

$AAC = [TCAPP] + [(AAMT-APP) * INDEX * \text{Hours}]$

f. Calculation of Total Adjusted Augmentation Costs (TAAC)

Once a separate AAC has been calculated for the HLH and LLH for the month, these will be summed to determine the TAAC for the month.

g. Calculation of the Net Adjusted Augmentation Cost (NAAC)

NAAC for the month shall be determined as follows:

$NAAC = TAAC - BNAC$

h. Calculation of ACA

ACA for the month shall be determined as follows:

$ACA = NAAC/100$

i. Adjusting Customer's Bill

A credit to a customer's bill shall occur if ACA is negative. A debit shall occur if ACA is positive.

The amount of credit or debit to appear on an individual customer's bill shall be determined using the ACA for that month and the customer's slice share.

The resulting dollar adjustment shall appear on the bill as a separate line item on the first bill following the calculation of ACA.

Issued in Portland, Oregon, on November 22, 2000.

Steven G. Hickok,

Acting Administrator and Chief Executive Officer, Bonneville Power Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-412-000]

Cross Bay Pipeline Company, L.L.C. and Transcontinental Gas Pipe Line Corporation; Notice of Site Visit

November 22, 2000.

On November 30, 2000, staff from the Office of Energy Projects (OEP) will conduct a pre-certification site visit of the proposed Cross Bay Project at Cross Bay Pipeline Company, L.L.C.'s (Cross Bay) proposed and alternative sites for the Cross Bay Compressor Station in Middlesex County, New Jersey. Representatives of Cross Bay will accompany the OEP staff.

All interested parties may attend the site visit. Those planning to attend must provide their own transportation. For further information on attending the site visit, please contact the Commission's Office of External Affairs at (202) 208-0004.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-580-002]

Southern LNG Inc.; Notice of Site Visit

November 22, 2000.

On December 6, 2000, staff from the Office Energy Projects (OEP) will conduct a pre-certification site visit of the proposed Sendout Modification Project at Southern LNG Inc.'s (Southern LNG) existing liquefied natural gas import terminal on Elba Island near Savannah, Georgia. Representatives of Southern LNG will accompany the OEP staff.

All Interested parties may attend the site visit. Those planning to attend must provide their own transportation. For further information on attending the site visit, please contact the Commission's Office of External Affairs at (202) 208-0004.

David P. Boergers,

Secretary.

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