

and complete a revised Comprehensive Land Use Management Plan (CLUMP) at Naval Air Weapons Station China Lake (NAWSCL), California as set out in Alternative 1 of the Final Environmental Impact Statement/Legislative Environmental Impact Statement (Final EIS/LEIS) for Renewal of Naval Air Weapons Station China Lake Public Land Withdrawal. Implementation of this alternative includes Congressional renewal of the public land withdrawal (25-year renewal), accommodation of an increase in Research, Development, Acquisition, Test, and Evaluation and training tempo (up to 25 percent) within current land use areas approved for designated uses, expansion of unmanned aerial and surface systems, and expansion of existing and introduction of evolving directed energy weapons development. Nonmilitary activities would continue according to current patterns of use. Proposed land use changes would be accommodated in accordance with the CLUMP and applicable NAWSCL approval processes. Natural and cultural resources would continue to be conserved with implementation of the CLUMP management process.

**SUPPLEMENTARY INFORMATION:** The complete text of the Record of Decision is available at <http://www.chinalakeeis.com>. Single copies of the Record of Decision are available upon request by contacting: Naval Facilities Engineering Command Southwest, Attn: Teresa Bresler, 1220 Pacific Highway, San Diego, CA 92132.

Dated: February 3, 2016.

**N.A. Hagerty-Ford,**  
Commander, Judge Advocate General's Corps,  
U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2016-02512 Filed 2-8-16; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC16-4-000]

#### Commission Information Collection Activities (FERC-500, FERC-542); Consolidated Comment Request; Extension; Errata Notice

On December 14, 2015, the Commission published a "60-day Public Notice" in the above-captioned proceeding, *Commission Information Collection Activities (FERC-500, FERC-542); Consolidated Comment Request; Extension*.<sup>1</sup>

This errata notice serves to correct the section and associated table for the FERC-542 (Gas Pipeline Rates: Rate Tracking, OMB Control No. 1902-0070).

The Abstract should indicate that the FERC-542 also includes the reporting requirements in 18 CFR 154.401 (research, development, and demonstration [RD&D] expenditures) and 18 CFR 154.403 (Periodic rate adjustments). In the table for FERC-542, the correct number of respondents is 87, with an average of 2.13 responses per respondent and a total of 185 responses.

With the updates stated above, the correct total annual burden hours is 370, and the correct total annual cost is \$26,640.

Dated: February 3, 2016.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2016-02508 Filed 2-8-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-67-000.

*Applicants:* Astoria Generating Company, L.P., Crete Energy Venture, LLC, Lincoln Generating Facility, LLC, New Covert Generating Company, LLC, Rolling Hills Generating, L.L.C.

*Description:* Application for authorization for disposition of jurisdictional facilities of Astoria Generating Company, L.P., et al.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5590.

*Comments Due:* 5 p.m. ET 2/22/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2201-002;

ER10-2212-002; ER12-1997-003;

ER12-1998-003; ER13-1931-003;

ER13-2043-003; ER13-2044-003;

ER15-1176-002; ER15-1177-002;

ER15-1178-002; ER16-237-002; ER16-

238-002; ER13-291-002.

*Applicants:* Marina Energy, LLC, South Jersey Energy Company, South Jersey Energy ISO1, LLC, South Jersey Energy ISO2, LLC, South Jersey Energy ISO3, LLC, South Jersey Energy ISO4, LLC, South Jersey Energy ISO5, LLC, South Jersey Energy ISO6, LLC, South Jersey Energy ISO7, LLC, South Jersey Energy ISO8, LLC, South Jersey Energy ISO9, LLC, South Jersey Energy ISO10, LLC, EnergyMark, LLC.

*Description:* Notice of Change in Status of the South Jersey MBR sellers.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5635.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-444-001.

*Applicants:* Wabash Valley Power Association, Inc.

*Description:* Tariff Amendment: Wabash Valley Power Association, Inc. Reactive Rate Schedule Volume No—Clone to be effective 2/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5570.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-845-000.

*Applicants:* PJM Interconnection, L.L.C., Commonwealth Edison Company.

*Description:* Section 205(d) Rate Filing: ComEd submits Transmission Upgrade Agreement No. 4405 among ComEd and Ameren to be effective 2/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5506.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-846-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 3165 Otter Tail Power Company NITSA and NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5532.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-847-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Cancellation: Rate Schedule No. 121 NPC and Boulder City Interim Ancillary Services Agreement to be effective 4/1/2013.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5537.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-848-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Cancellation: Rate Schedule No. 127 NPC and SDG&E Agreement—Cancellation to be effective 7/1/2012.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5538.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-849-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Cancellation: Rate Schedule No. 131 NPC & CRC Cost Reimb. Ltr Agr.—Cancellation to be effective 4/1/2013.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201-5539.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16-850-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Cancellation: Rate Schedule No. 134 NPC & Valley Electric

<sup>1</sup> 80 FR 79322, December 21, 2015.

Interim Balancing Agr.—Cancellation to be effective 6/11/2014.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5540.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–851–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 1148R22 American Electric Power NITSA and NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5544.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–852–000.

*Applicants:* Wisconsin Electric Power Company.

*Description:* Section 205(d) Rate Filing: Wisconsin Electric Amended Wholesale Distribution for Alger Delta 2–1–16 to be effective 4/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5545.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–853–000.

*Applicants:* Enterprise Solar, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5546.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–854–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 1628R8 Western Farmers Electric Cooperative NITSA NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5547.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–855–000.

*Applicants:* Escalante Solar I, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5548.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–856–000.

*Applicants:* Escalante Solar II, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5550.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–857–000.

*Applicants:* Escalante Solar III, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5551.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–858–000.

*Applicants:* Granite Mountain Solar East, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5554.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–859–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 1630R6 The Empire District Electric Company NITSA and NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5566.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–860–000.

*Applicants:* Granite Mountain Solar West, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5568.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–861–000.

*Applicants:* Iron Springs Solar, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/2/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5569.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–862–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 3126R1 WAPA NITSA and NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5582.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–863–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 3125R1 Basin Electric Power Cooperative NITSA and NOA to be effective 1/1/2016.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5583.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–864–000.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc. Resource Termination—Spruce Mountain Wind, LLC.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5593.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–865–000.

*Applicants:* Nevada Power Company.  
*Description:* Notice of Cancellation of Service Agreement No. 4 of Nevada Power Company.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5599.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–866–000.

*Applicants:* MDU Resources Group, Inc.

*Description:* Request for Waiver of MDU Resources Inc.

*Filed Date:* 2/1/16.

*Accession Number:* 20160201–5628.

*Comments Due:* 5 p.m. ET 2/22/16.

*Docket Numbers:* ER16–867–000.

*Applicants:* AEP Texas North Company.

*Description:* Section 205(d) Rate Filing: TNC-Texas-New Mexico Power Interconnection Agreement to be effective 1/18/2016.

*Filed Date:* 2/2/16.

*Accession Number:* 20160202–5078.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* ER16–868–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Amendment to ISA No. 4030, Queue No. AA1–102 to be effective 6/26/2015.

*Filed Date:* 2/2/16.

*Accession Number:* 20160202–5079.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* ER16–869–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original Service Agreement No. 4391; Queue AB1–020 (WMPA) to be effective 1/8/2016.

*Filed Date:* 2/2/16.

*Accession Number:* 20160202–5086.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* ER16–870–000.

*Applicants:* ISO New England Inc.

*Description:* Section 205(d) Rate Filing: New Effective Date for Do Not Exceed (“DNE”) Dispatch Changes to be effective 5/25/2016.

*Filed Date:* 2/2/16.

*Accession Number:* 20160202–5092.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* ER16–871–000.

*Applicants:* Portland General Electric Company.

*Description:* Section 205(d) Rate Filing: PGE OATT Section 7 Revision to be effective 4/2/2016.

*Filed Date:* 2/2/16.

*Accession Number:* 20160202–5094.

*Comments Due:* 5 p.m. ET 2/23/16.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 2, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-02468 Filed 2-8-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

*PJM Planning Committee*: February 11, 2016, 9:30 a.m.–12:00 p.m. (EST)  
*PJM Transmission Expansion Advisory Committee*: February 11, 2016, 11:00 a.m.–3:00 p.m. (EST)

The above-referenced meetings will be held at:

PJM Conference and Training Center, PJM Interconnection, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meetings are open to stakeholders. Further information may be found at [www.pjm.com](http://www.pjm.com).

The discussions at the meetings described above may address matters at issue in the following proceedings:

Docket No. ER16-429, *PJM Interconnection, L.L.C.*

Docket No. ER16-736, *PJM Interconnection, L.L.C.*

Docket No. ER14-972, *PJM Interconnection, L.L.C.*

Docket No. ER14-1485, *PJM Interconnection, L.L.C.*

Docket Nos. ER13-1944, *et al.*, *PJM Interconnection, L.L.C., et al.*

Docket No. ER15-1344, *PJM Interconnection, L.L.C.*

Docket No. ER15-1387, *PJM Interconnection, L.L.C. and Potomac Electric Power Company*

Docket No. ER15-2562, *PJM Interconnection, L.L.C.*

Docket No. ER15-2563, *PJM Interconnection, L.L.C.*

Docket No. EL15-18, *Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C.*

Docket No. EL15-41, *Essential Power Rock Springs, LLC, et al. v. PJM Interconnection, L.L.C.*

Docket Nos. ER13-1927, *et al.*, *PJM Interconnection, L.L.C., et al.*

Docket No. ER15-2114, *PJM Interconnection, L.L.C. and Transource West Virginia, LLC*

Docket No. EL15-79, *TransSource, LLC v. PJM Interconnection, L.L.C.*

Docket No. EL15-95, *Delaware Public Service Commission, et al., v. PJM Interconnection, L.L.C., et al.*

Docket No. EL15-67, *Linden VFT, LLC v. PJM Interconnection, L.L.C.*

Docket No. EL05-121, *PJM Interconnection, L.L.C.*

For more information, contact the following: Jonathan Fernandez; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6604,

[Jonathan.Fernandez@ferc.gov](mailto:Jonathan.Fernandez@ferc.gov); and Alina Halay; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6474, [Alina.Halay@ferc.gov](mailto:Alina.Halay@ferc.gov).

Dated: February 3, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-02505 Filed 2-8-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD16-7-000]

#### James W. Park; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 27, 2016, James W. Park filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Park Farm Hydro Project would have an installed capacity of 15 kilowatts (kW), and would be located along the Lower Latham Ditch at an existing 400-foot-long concrete drop structure. The project would be located near the Town of Kersey, in Weld County, Colorado.

*Applicant Contact*: Tim Olsen, PE, Advanced Energy Systems, LLC, 1428 South Humboldt Street, Denver, CO 80210, Phone No. (303) 908-2439.

*FERC Contact*: Christopher Chaney, Phone No. (202) 502-6778, email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description*: The proposed project would consist of: (1) A new powerhouse, approximately 8 feet by 16 feet, at the downstream end of an existing 4-foot-wide by 400-foot-long concrete drop structure; (2) a new 400-foot-long, 24-inch-diameter PVC penstock, with a Coanda screen intake, paralleling the concrete drop structure; (3) 10 cross flow turbine/generating units with an installed capacity of 15 kW; and (4) appurtenant facilities.

The proposed project would have a total installed capacity of 15 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision                      | Description  | Satisfies (Y/N) |
|--|--|-----------------|
| FPA 30(a)(3)(A), as amended by HREA ..   | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |
| FPA 30(a)(3)(C)(i), as amended by HREA   | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.  | Y               |
| FPA 30(a)(3)(C)(ii), as amended by HREA. | The facility has an installed capacity that does not exceed 5 megawatts .....  | Y               |