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For more information about this technical conference, please contact Lodie White at [Lodie.White@ferc.gov](mailto:Lodie.White@ferc.gov) or (202) 502-8453. For information related to logistics, please contact Sarah McKinley at [Sarah.Mckinley@ferc.gov](mailto:Sarah.Mckinley@ferc.gov) or (202) 502-8368.

Dated: April 20, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2530-057]

#### Brookfield White Pine Hydro, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Hiram Hydroelectric Project, located on the Saco River in Oxford and Cumberland counties, Maine, and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity

to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to John Matkowski at (202) 502-8576 or [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

Dated: April 20, 2022.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15241-000]

#### PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Long Ridge Pumped Storage Project to be located about 3 miles West of Mona, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir for alternative 1 with a surface area of 277 acres, a total storage capacity of 3,672 acre-feet at a normal maximum

operating elevation of 6,500 feet average mean sea level (msl); (2) a new upper reservoir for alternative 2 and 3 with a total storage capacity of 2,798 acre-feet at a normal maximum operating elevation of 6,830 feet msl; (3) a new lower reservoir for alternative 1 with a surface area of 90 acres at a normal maximum operating elevation of 5,220 feet msl; (4) a new lower reservoir for alternative 2 with a surface area of 98 acres at a normal maximum elevation of 5,320 feet msl; (5) a new lower reservoir for alternative 3 with a surface area of 98 acres at a normal maximum elevation of 5,115 feet msl; (6) a 14,784-foot-long tunnel penstock, with a hydraulic head of 1,280 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 1; (7) a 16,368-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 2; (8) a 17,424-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 3; (9) a new underground powerhouse that would be sited along the western shore of the lower reservoir for alternative 1, 2, and 3 containing three turbine-generator units with a total rated capacity of 500 megawatts; (10) a new 0.8-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's existing Mona substation for alternative 1; (11) a new 1.2-mile-long, 345-kV transmission line connecting the powerhouse to PacifiCorp's existing Clover substation for alternatives 2 and 3; and (12) appurtenant facilities. The estimated annual power generation at the Long Ridge Pumped Storage would be 1,460 gigawatt-hours.

*Applicant Contact:* Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232  
[Tim.hemstreet@pacificorp.com](mailto:Tim.hemstreet@pacificorp.com).

*FERC Contact:* Ousmane Sidibe;  
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior