

it will be the first NPSAS study without a student interview component. Future NPSAS collections will continue to include a student interview every four years (NPSAS:16, NPSAS:20, NPSAS:24) to yield nationally representative data. In alternating cycles, an Administrative Collection (NPSAS:18-AC, NPSAS:22-AC, and NPSAS:26-AC) will be conducted in which only administrative data from the Department's data systems and institutional student records will be compiled to yield state representative data. This submission covers materials and procedures related to enrollment list collection, student record abstractions, and matching to administrative data files as part of the NPSAS:18-AC data collection.

Dated: September 25, 2017.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017-20780 Filed 9-27-17; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL17-92-000]

East Texas Electric Cooperative, Inc.; Notice of Filing

Take notice that on September 20, 2017, East Texas Electric Cooperative, Inc. filed an application for cost-based revenue requirements schedule for reactive power production capability.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 11, 2017.

Dated: September 21, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-20786 Filed 9-27-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2428-007]

Aquenergy Systems, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2428-007.

c. *Date filed:* December 30, 2015.

d. *Applicant:* Aquenergy Systems, LLC (Aquenergy).

e. *Name of Project:* Piedmont Hydroelectric Project.

f. *Location:* The existing project is located on the Saluda River in the Town of Piedmont, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673; Telephone—(864) 846-0042; Email—beth.harris@enel.com OR Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681-1900; Email—kevin.webb@enel.com.

i. *FERC Contact:* Navreet Deo, (202) 502-6304, or navreet.deo@ferc.gov.

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2428-007.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *The Piedmont Project consists of:* (1) A 600-foot-long by 25-foot-high stone masonry dam, consisting of (i) a 200-foot-long non-overflow section, (ii) a 200-foot-long central overflow spillway topped with 16-inch wooden flashboards, and (iii) a 200-foot-long non-overflow spillway housing the inoperable J.P. Stevens Canal intake; (2) a 22-acre impoundment at a normal pool elevation of 774 feet mean sea level; (3) a 144-foot-long by 81-foot-wide intake canal consisting of eight gates at the head of the canal controlling flow to the powerhouse; (4) a 55-foot-long by 55-foot-wide brick masonry powerhouse protected by a trashrack structure with 2-inch clear bar spacing, located 120 feet downstream of the dam, containing one vertical Francis turbine generating unit that totals 1,000 kilowatt (kW); (5) a 180-foot-long by 38-foot-wide tailrace; (6) a 263-foot-long, 600-volt transmission line connecting the powerhouse to the non-project substation; and (7) appurtenant facilities.

Aquenergy operates the project in a run-of-river mode, with no useable storage or flood control capacity. A continuous minimum flow of 15 cubic feet per second (cfs) or inflow, whichever is less, is released into the bypassed area. The minimum flow is